Superseder Old C-104 and G-11 SAHIA FE REQUEST FOR ALLOWABLE -Effective 1-1-65 F H.C **OHA** U.5.G.5. VITHOLISYLION TO LEVINDLOKE TO FVED IN THIS YE GYS LAND OFFICE OIL. FRAHSPORTER APR - 2 1979 GAS OPERATOR PRONATION OFFICE ARTESIA. OFFICE Operator Yates Petroleum Corporation uAddress 207 South 4th Street-Artesia, NM 88210 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well X OII Dry Gas Recompletion From Sec Condensate Cusinghead Gas Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE.
| Lease Name | Well No. | Pool Name, Including Formation Kind of Leas NM-036191 State, Federal or Fee 3 Eagle Creek S. A. Fed. Federales BO Location 1650 : 990 Feet From The North Line and East Feet From The Unit Letter B Eddy County 25E 17S 22 Township Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil (X) or Condensate No. Freeman Ave-Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company or Dry Gas 207 So. 4th Street-Artesia, NM 88210 Yates Petroleum Corporation Is gas actually connected? Unit Sec. Twp. P.go. If well produces oil or liquids, 23 17S 25E 2-28-73 Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Hesty. Diff. Rest Plug Back Gas Wall Now Well WOLKOVEL Deepen Designate Type of Completion - (X) Total Dorth P.B.T.D. Date Compl. Ready to Pred. Dete Spudded Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Preducing Mothed (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure

TEST DATA AND REQUEST FOR ALLOWABLE

Tubing Pressure Length of Test Gae - MCF Water . Bble. Oll-Bblo. Actual Prod. During Toot

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Frod. Test-MCF/D Length of Test Choke Sixe Casing Pressure (Shut-in) Tubing Processe (Shub-in) Testing Mothed (pitot, back pr.)

TITLE _

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission neve been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol.

(Date)

3-30-79

(Tille)

OIL CONSERVATION COMMISSION

APR 4 - 1979 APPROVED resset SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104,

If this is a request for alloweble for a newly diffle i or deepened well, this form must be accompenied by a tabelation of the deviation touts taken on the well in accordance with nucl. 111.

All sections of this form must be filled out completely for allow-this on now and recompleted visits.

Fill out only Sections I. B. III, and VI for changes of awars, well name or number, or transporter or other such thange of condition.