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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 4 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Ingram Jackson BV
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat Laguna Creek S.W.
15. Elevation (Show whether D <sup>g</sup> , RT, GR, etc.) 3510'		12. County Brewer

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-71 - Spudded 8:30 PM 5-16-71.

Ran 238' of 10 3/4" 32#, J-55 casing set at 251' and cemented w/75 sxs Neat 4% CaCl cement. Cement circulated. PD 4:30 AM 5-17-71. WOC 5 1/2 hrs, nipples up and drilled out plug. Reduced hole to 9 7/8" and resumed drilling.

5-18-71 - TD 1151'. Reduced hole at 1122' to 9". Ran 1081' of 7" 23# J-55 and 58' of 7" 20# J-55 casing set at 1151' RT with 250 sxs Incor mix (1500# gilsonite and 750# flocele) 2% CaCl plus 100 sxs Incor Neat 2% CaCl, circulated est. 100 sxs to pit. Centralizers at 1057, 832, 707'. PD 4:30 PM 5-18-71. WOC 18 hrs, tested casing w/300#, held OK. Drilled plug and tested casing shoe to 450#, held OK. Reduced hole to 6 1/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. L. H. Hays</u>	TITLE <u>Engineer</u>	DATE <u>6-4-71</u>
APPROVED BY <u>W. A. Grasset</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 11 1971</u>

CONDITIONS OF APPROVAL, IF ANY: