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# NEW MEXICO OIL CONSERVATION COMMISSION

O.D.  
ARTESIA

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Ingram Jackson DV
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3510' GR	12. County Edgy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1475' DTD; LDT 1485'.

Ran a tapered string of production casing as follows:

Ran 484' of 4½" 9.5# J-55 and 976' of 5½" 15.5# J-55 casing, 1-Swage and 1-Float shoe, total of 1463', set at 1475' RL, cemented with 125 sxs of Incor Neat 2% CaCl. Cement circulated. WOC 24 hours, nipples up and pressure tested casing w/1000# for 30", held OK.

Perforated by Perfojets Services in the following intervals: 1422, 1417, 1411, 1395½, 1378, 1372½, 1368, 1324, 1300½, 1289, 1397, 1380½, 1376, 1370½, 1365, 1362½, 1326½, 1321½, 1302½'.

Sand Frac'd by Dowell as follows: Using 4000 gallons of 15% acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED For the Inspector TITLE Engineer DATE 6-4-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 4 1971

CONDITIONS OF APPROVAL, IF ANY: