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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

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1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ JUN 4 1971

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ D.C.P.

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th Street - Artesia, New Mexico 88210

5. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM

THE EAST LINE OF SEC. 27 TWP. 17S RGE. 25E NMPM

15. Date Spudded

5-16-71

16. Date T.D. Reached

5-20-71

17. Date Compl. (Ready to Prod.)

6-1-71

18. Elevations (DF, RKB, RT, GR, etc.)

3510' GR

19. Elev. Casinghead

20. Total Depth

DTD 1475' LTD 1485'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-1475'

24. Producing Interval(s), of this completion - Top, Bottom, Name

1289-1422'

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Radioactivity

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	251'	13 3/8"	75 SXS	
7" 1/2"	23# & 20#	151'	9 7/8"	350 SXS	
4 1/2"	9.5#	484'	6 1/4"	125 SXS	
5 1/2"	15.5#	976'	1475'		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2" EUE	1269'	

31. Perforation Record (Interval, size and number)

.51 1-shot/ft
1422, 1417, 1411, 1395 1/2, 1378, 1372 1/2
1368, 1324, 1300 1/2, 1289, 1397, 1380 1/2, 1376,
1370 1/2, 1365, 1362 1/2, 1326 1/2, 1321 1/2, 1302 1/2'.
19 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPT. INTERVAL	AMOUNT AND KIND MATERIAL USED
1289-1422'	4000 gallons 15% acid
	40000# 20-40 sand
	80000 gallons treated water.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-1-71		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-3-71	24			78	TSTM	15 BLW	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			78	TSTM	15 BLW		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Paul Carre

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Engineer

DATE

6-4-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-perforated well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>740</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	251	251	Caliche, gravel & rock				
251	651	400	Red bed and sand				
651	949	298	Sand and Anhy				
949	1151	202	Anhydrite				
1151	1475	324	Lime TD				

RECEIVED

JUN 4 1971

APPROVED FOR FILING

DEVIATION SURVEY

Yates Petroleum Corporation - Ingram Jackson BV #1
990' FNL & 330' FEL of Section 27-17S-25E
Eddy County, New Mexico

Depth Feet

251
700
1165
1475

Deviation

1/4 deg
1/2 deg
1 deg
1/2 deg

Sworn on this 4th day of June, 1971.



Richard C. Norman
Geologist for
Yates Petroleum Corporation

STATE OF NEW MEXICO)
 : ss
COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 4th day of June, 1971 by Richard C. Norman agent for Yates Petroleum Corporation.

My Commission expires
NOVEMBER 17, 1972
FORMERLY DOROTHY PATTERSON


Notary Public in and for
Eddy County, New Mexico