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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 10 1971

O. C. C.  
ARTESIA, OFFICE

36-015-20436

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Eagle Creek 'BL	
2. Name of Operator Yates Petroleum Corporation		9. Well No. 2	
3. Address of Operator 207 South 4th Street - Artesia, New Mexico		10. Field and Pool, or Wildcat Unit Eagle Creek S.A.	
4. Location of Well UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 23 TWP. 17S RGE. 25E NMPM		12. County Eddy	
21. Elevations (Show whether DF, RT, etc.) 3495'		19. Proposed Depth Approx 1500'	19A. Formation San Andres
21A. Kind & Status Plug. Bond Bond	21B. Drilling Contractor Cactus Drilling Co.	20. Rotary or C.T. Rotary	
22. Approx. Date Work will start As soon as Approved			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/8"	10 3/4" (if necessary)	32#	210'	Circulate	
9 7/8"	7"	23#	1150'	Circulate	
6 1/8"	4 1/2" ) Tapered 5 1/2" )	9.5# 15.5#	450' ) 1050' )	Circulate	

It is our intention to drill a 13 3/8" hole to approx. 210', and if necessary, we will set 10 3/4" casing and circulate, then reduce hole to 9 7/8" and drill to approx. 1150', set 7" surface casing and circulate, reduce hole to 6 1/8", drill to a total depth of approx. 1500; if production is encountered, a tapered string, of production casing will be set according to NMOC rules and regulations.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
8-10-71  
EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressett Title Owner Date 5-10-71

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 10 1971

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient

Cement must be circulated to  
surface behind 7" casing

time to witness cementing  
the 7" casing

NL MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Yates Petroleum Corp.</b>			Lease <b><del>MacDougal</del> Eagle Creek BL.</b>		Well No. <b>2</b>
Unit Letter <b>N</b>	Section <b>23</b>	Township <b>17 South</b>	Range <b>25 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well:					
<b>330</b> feet from the <b>South</b> line and		<b>2310</b> feet from the <b>West</b> line			
Ground Level Elev. <b>3495</b>	Producing Formation <b>San Andres</b>	Pool <b>Und.</b> <b>Eagle Creek S. A.</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 25 E

23

2310

330

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

**John Yates**

Position

**Owner**

Company

**Yates Petroleum Corp.**

Date

**5-10-71**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**April 24 1971**

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

**542**

T  
17  
S

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0