NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONS	RECEIVE ERVATION COMMISSION MAY 24 1971 AR CLIA, DIFF	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee S. State Oil & Gas Lease No.
SUNDRY DO NOT USE THIS FORM FOR PROPO USE "APPLICATION	NOTICES AND REPORTS ON SALS TO DRILL OR TO DEEPEN OR PLUG B FOR PERMIT (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7. Unit Agreement Name
oil GAS WELL 2. Name of Operator Yates Petroleum Cor	OTHER-		8. Farm or Lease Name Eagle Creek B4 .
3. Address of Operator 207 South 4th Stree	9. Well No. 2		
4. Location of Well UNIT LETTER N	330 South	2310	10. Field and Pool, or Wildcat Eagle Creek S.A.
THE West LINE, SECTION	22 179	25E	
	15. Elevation (Show whether 349	DF, RT, GR, etc.) 95' GL	12. County Eddy
16. Check Ag NOTICE OF INT	ppropriate Box To Indicate N ENTION TO:	•	or Other Data QUENT REPORT OF:
work) SEE RULE 1703. 5-17-71 - TD 1472' Ran 522' 5 ¹ 2" 15.5 set at 1 PD 12:00 1420,149 casing w Perforat 1421,140 1370 ¹ 2,13 Sand Fra	. Ran a tapered st of 4½" 9.5#, J-55 5#, J-55 casing, 1 s 452', cemented with Noon 5-17-71. Cer 329, 1237 and 1116' With 1000#. Held OF ced by Perfo jets 56 00½,1398½,1396,1393 ³ 352,1348,1340. Tota	ails, and give pertinent dates, in cring of production of 4½" 9.5# J-55 swage and 1-Float 125 sacks of In nent circulated. WOC 24 hours an WOC 24 hours an WOC 24 hours an Solution 2,1391,1388½,1385 al 15 shots. g 2000 gallons 15	cluding estimated date of starting any proposed on casing as follows: 5 casing and 911' of 5 shoe, total of 1439' 10 cor Neat 2% CaCl. Centralizers at 11 d pressure tested 1383,1380 ¹ / ₂ ,1372, 1383 acid for breakdown
	,		,
18. I hereby certify thet the information a SIGNED	1 1	of my knowledge and bellef. Engineer	5-21-71
APPROVED BY U, A, Gre	SSECT TITLE	<u>. நிறைக</u> ்கு இதை ஆக்கு அடி	MAY 24 1971

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CONDITIONS OF APPROVAL, IF ANYI





Job separation sheet

NC. OF COPIES RECEIVED								
DISTRIBUTION		RECEIVED				Lorm C+193 Supersedes Old		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION				C-102 and C-103 Effective 1-1-65		
FILE				AAM 2 = 1971				
U.S.G.S.					50	I. Indicate Type of Leas		
LAND OFFICE				i de la composition de la comp		State	Foe 7	
OPERATOR - ARICELA, BEFICE					.,.	S. Gore On G Gris Le 139 100		
	SUNDR		PORTSON	WELLS		<u>IIIIIIIII</u>		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					·			
1. DIL [77] G	As []				7.	. Unit Agreement Name		
		OTHER.		· · · · · · · · · · · · · · · · · · ·		Farm or Lease Name		
1 .	tralaum	Corporation	\checkmark		1	Eagle Creek BL		
1. Address of Operator	<u>croceum</u>	COTPOTACION				9. Well No.		
207 Sout	h 4th S	treet- Artesi	a, New i	Mexico 88210		2		
4, 1 contion of Well				0.0.2.0). Field and Pool, or Wi		
UNIT LETYER 14	<u>33</u>	O FEET FROM THE	South	LINE AND F	FEET FROM	Bagle Creek	₿+₩ .	
Macin		())	175	25E				
THE West	LINE, SECTIO	N TOWNSI	HIP	25E	<u> — нмрм. ()</u>			
mmmm	mm	15. Elevation (Show whether I	DF, RT, GR, etc.)	12	2. County		
			3495' G			Eddy		
16.	Check /	Appropriate Box To	Indicate N	ature of Notice, Repor	rt or Other	Data		
NO.		TENTION TO:		-		EPORT OF:		
					()			
PERFORM REMEDIAL WORK	Ц	PLUG AND	ABANDON	REMEDIAL WORK		ALTERING CASI		
TEMPORARILY ABANDON Pull or Alter Casing		CHANGE PL		COMMENCE DRILLING OPNS.		PLUG AND ABAN	DONMENT	
POLL OR ALTER CASING	لي	CHANGE FL	2013 L_J	OTHER				
OTHER								
17 Describe Dropped or	Completed On	prations (Clearly state all	nertinent date	ils, and give pertinent dates,	including est	rimated date of starting	any proposed	
work) see RULE 110 $5-12-71 -$. Drilled 13				
J=12=71 -	5 ite	of 10 $3/4"$ 32	2#. J-55	5 casing (188')	and ce	mented with	50 sxs	
		ent. Incor $N\epsilon$	eat 4% C	aCl. Cement c	irculat	ed. PD 9 Pl	M 5-12-71	
5-14-71 -	Ran 36	its (1152')	7" 20#	J-55 casing se	t at 11	.65' W/600 s:	xs of	
J 11 / 1	cement	. Centralize	cs at 10)67,752 & 688'.	Baske	ets at 720 &	656'.	
	Cement	ed w/200 sxs	Incor m	nix 2% CaCl + 5	0 sxs I	Incor Neat 2	% CaCl.	
	Cemented w/200 sxs Incor mix 2% CaCl + 50 sxs Incor Neat 2% CaCl. PD 5-14-71. WOC $6\frac{1}{2}$ hrs and ran 1" tubing to 360'. Spotted 50							
	sxs Incor Neat 4% CaCl and followed by 50 sxs Incor Mix 4% CaCl.							
	PD 10 AM 5-14-71. WOC 3 hrs, ran 1" tubing to 276'. Tagged							
	cement. Spotted 75 sxs Incor Neat w/225# flocele 4% CaCl. PD							
1:30 PM 5-14-71.WOC 3½ hrs. ran Temp Survey - good cement at 350'-								
	450' & 670to TD. Tagged cement at 276'. Spotted 75 sxs Neat							
	w/225# flocele, 4% CACL. PD 5:45 PM 5-15-71. WOC 2 hrs, tagged							
cement at 220'. Spotted 50 sxs Neat w/150# flocele, 4% CaCl,								
PD 8:30 5-15-71. Bradenheaded 50 sxs Neat w/150# flocele,4% CaCl. Cement circulated: WOC 18 hrs. Drilled out from under ceme								
	CaCl.	Cement circ	ulated.	WOC 18 hrs. D	rilled	out from un	der cemen	
	and pi	cessure teste	d casing	g shoe to 400#. lling.Total 700	Held Sacks	of cement.	a nore.	
18. I hereby certify that the	LO 6 . he information	above is true and complet	e to the best o	f my knowledge and belief.			•	
C_{1}	Ţ	e i B						
SIGNED Eddiel	n. h	alyna	TITLE	Engineer	·····	5-21-7 DATE	±	
	1							
1.1.	A lis	and the		OIL AND GAS INSPECTO) ƙ	MAY 2	4 1971	
CONDITIONS OF APPRO	VAL, IF ANY	1						