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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 9 1971

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

O. C. C.
ARTESIA, OFFICE

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Eagle Creek BL			
2. Name of Operator Yates Petroleum Corporation				9. Well No. 2			
3. Address of Operator 207 South 4th Street- Artesia, New Mexico 88210				10. Field and Pool, or Wildcat Eagle Creek S.A.			
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM				12. County Eddy			
15. Date Spudded 5-12-71	16. Date T.D. Reached 5-16-71	17. Date Compl. (Ready to Prod.) 6-4-71	18. Elevations (DF, RKB, RT, GR, etc.) 3495' GL	19. Elev. Casinghead			
20. Total Depth 1472'	21. Plug Back T.D. 1452'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-1472'	25. Was Directional Survey Made NO			
24. Producing Interval(s), of this completion - Top, Bottom, Name 1340-1421 San Andres				27. Was Well Cored NO			
26. Type Electric and Other Logs Run Radioactivity							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4"		32#	201'	13 3/4"	50 SXS		
7"		20#	1165'	9 7/8"	600 SXS		
4 1/2") Tapered		9.5#	522') 1452'	6 1/8"	125 SXS		
5 1/2")		15.5#	911')				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1318'	
31. Perforation Record (Interval, size and number). 51 jets 1-shot/ft 1421, 1400 1/2, 1398 1/2, 1396, 1393 1/2, 1391, 1388 1/2, 1385, 1383, 1380 1/2, 1372, 1370 1/2, 1352, 1348, 1340. Total 15 shots.						ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				1340-1421'	2000 gal. 15% acid for breakdown & Sand Frac'd		
					w/40000# 20-40 sand &		
					80000 gal. treated wtr.		
33. PRODUCTION							
Date First Production 6-4-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 6-6-71	Hours Tested 24	Choke Size	Prod'n. For Test Period 15	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 15 BLW	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 15	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 15 BLW	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Paul Carre	
35. List of Attachments Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Eddie M. Lindsey</u>				TITLE <u>Engineer</u>		DATE <u>6-9-71</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>735</u> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ibinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	201	201	Caliche, gravel and sand				
201	540	339	Red beds				
540	1165	625	Red beds, shells and	Anhydrite			
1165	1472	307	Lime TD				

DEVIATION SURVEY

Yates Petroleum Corporation - Eagle Creek BL #2
330' FSL & 2310' FWL of Section 23-17S-25E
Eddy County, New Mexico

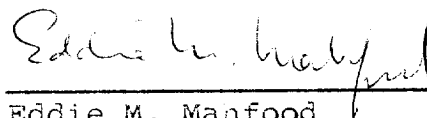
Depth Feet

201
1165
1472

Deviation

1/4 deg
1/2 deg
1/2 deg

Sworn to this 9th day of June, 1971.



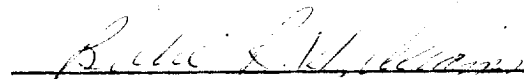
Eddie M. Mahfood
Engineer for
Yates Petroleum Corporation

STATE OF NEW MEXICO)
 : ss
COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 9th day of June, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

2-9-1973


Notary Public in and for
Eddy County, New Mexico