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FILE			
U.S.G.S.			<u> </u>
LAND OFFICE		<u> </u>	<u> </u>
TRANSPORTER	OIL		<u> </u>
	GAS	:	
OPERATOR			
PRORATION OFFICE		<u>L_</u>	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORTEDIL AND NATURAL GAS			
LAND OFFICE		ye is more trace times 1 . Y. January 1. March 1		
TRANSPORTER GAS	FEE 2 8 1973			
PERATOR				
PRORATION OFFICE		U. C. C.		
Yates Petroleu	m Gorporation	ARTESIA, OFFICE		
Address		8210		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	<u></u> .		
Recompletion	Oil Dry Gas Casinghead Gas Condens	= 10 Transport C	asinghead Gas	
Change in Ownership	Casinghead Gas Condens	sate		
f change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Lease Name BL	2 Bagle Creek	State Federal	or Fee	
Eagle Creek	2 Lagie Creek	3.3		
Unit Letter ; 33	OFeet From The_South_Line	e and 2310 Feet From T	he <u>West</u>	
Unit Letter;;			_	
Line of Section 23 Tov	vnship 178 Range	25E , NMPM, Ed	dy County	
		_		
DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate	Addicas (otto anni in in		
Scurlock Oil Comp	3 NY singhead Gas [7] or Dry Gas [7]	Address (Give address) to which approx	1216 Vaughn BldgHidland, TX 79701 Address Give addressity which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	Corporation	207 So. 4th Strut- ar	207 So. 4th Strut- articia, 71 m 88210	
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	1. 23 17S 25E	Yes	2.28-73	
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe	
Perforations		THE PECOND		
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	OEPTH 321		
			i , , , , , , , , , , , , , , , , , , ,	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top al	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l.		
Date First New Oil Run To Tanks	Date of Test	Stoddering Warned It tows hambs gas a	, ,	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I down a common			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Votadt Ling, During 1991				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	ADIA. CORREGIAMA MINIOT		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I morad blessme (Sunt-In	,		
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
	regulations of the Oil Conservation	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Sussett		
Eddre by breakfiel		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper the form must be accompanied by a tabulation of the devia		

(Signature)
Eddie M. Mahfood - Engineer

2-0-03

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.