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# RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAY 19 1971

O. C. C.  
ARTESIA, OFFICE

30-015-20439

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ingram Jackson BV
9. Well No. 2
10. Field and Pool, or Wildcat Hagler Creek S.A.
12. County Eddy

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Ingram Jackson BV	
c. Name of Operator Texas Petroleum Corporation		9. Well No. 2	
d. Address of Operator 207 South 4th Street-Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Hagler Creek S.A.	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 170 FEET FROM THE West LINE OF SEC. 26 TWP. 17S RGE. 25E NMPM		12. County Eddy	
19. Proposed Depth Approx. 1500'		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DI, RT, etc.) 3502' GL	21A. Kind & Status Plug. Bond Blanket Bond	21B. Drilling Contractor Cactus Drilling Co.	22. Approx. Date Work will start As soon as possible

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10 3/4" IF necessary	32#	210'	Circulate	
9 7/8"	7"	23#	1150'	Circulate	
6 1/8"	4 1/2" ) 5 1/2" ) Tapered	9.5# 15.5#	450' ) 1050' )	Circulate	

It is our intention to drill a 15" hole to approx. 210', set 10 3/4" casing, if necessary, and circulate, then reduce hole to 9 7/8" and drill to approx. 1150', set 7" surface casing and circulate, reduce hole to 6 1/8" and drill to a total depth of approx. 1500'. If production is encountered, a tapered string, of production casing will be set according to NMOC rules and regulations.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 8-19-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ed M. Harty Title Engineer Date 5-19-71

(This space for State Use)

APPROVED BY W. A. Grossett TITLE OIL AND GAS INSPECTOR DATE MAY 19 1971

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 10 3/4" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 7" casing

N MEXICO OIL CONSERVATION COMMISS.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

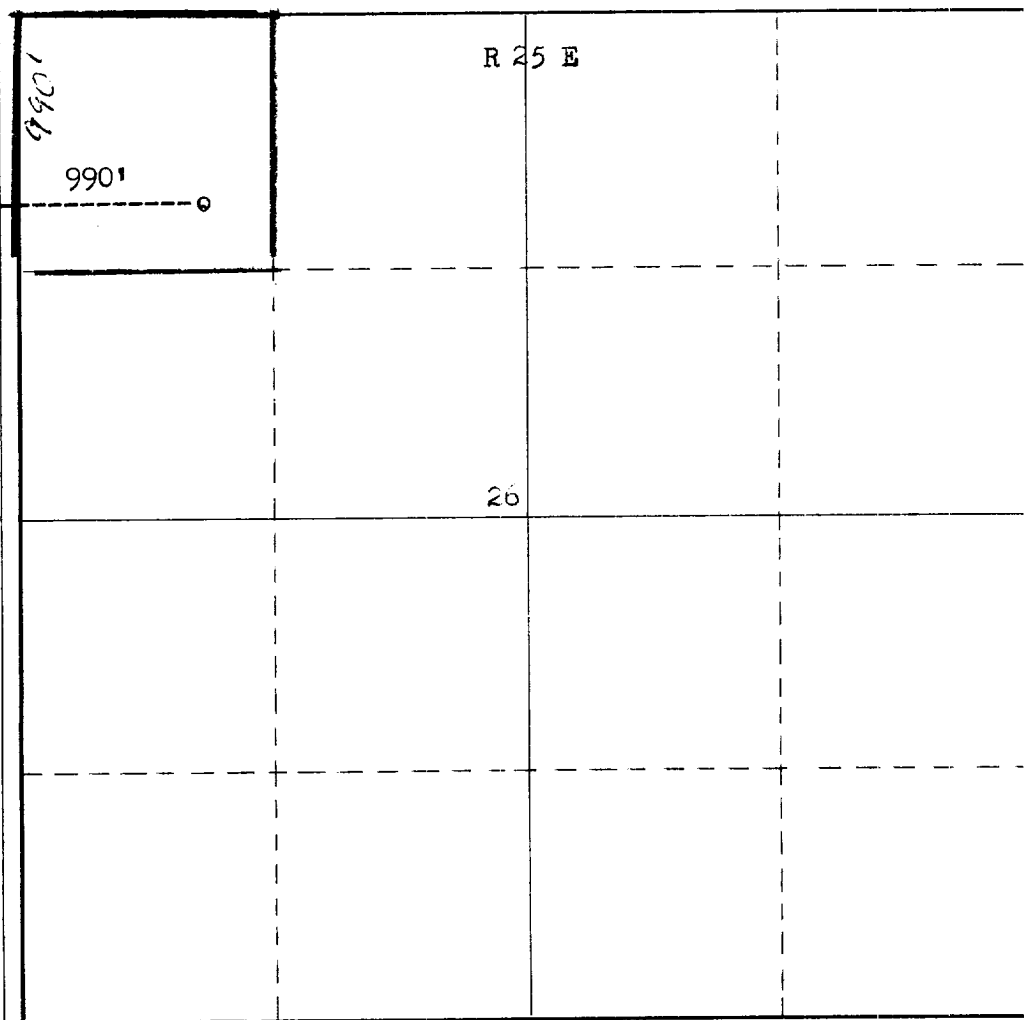
Operator <b>Yates Petroleum Corp.</b>			Lease <b>Ingram Jackson BV</b>		Well No. <b>2</b>
Unit Letter <b>D</b>	Section <b>26</b>	Township <b>17 South</b>	Range <b>25 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well:					
<b>990</b> feet from the <b>North</b> line and		<b>990</b> feet from the <b>West</b> line			
Ground Level Elev. <b>3502</b>	Producing Formation <b>San Andres</b>	Pool <del>KAGEXX</del> <b>Eagle Creek S.A.</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Eddie M. Mahfood**

Position  
**Engineer**

Company  
**Yates Pet. Corporation**

Date  
**5-19-71**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 23, 1971**

Registered Professional Engineer and/or Land Surveyor

Certificate No.

**542**

T  
17  
S

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0