

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 111
ARTESTA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>John P. Hutton Corp.</u>		Lease <u>Longhorn, Fort Worth Co.</u>		Well # <u>2</u>	
Location of Well	Unit <u>9762+6</u>	Section <u>26</u>	Township <u>17</u>	Range <u>25</u>	County <u>El Paso</u>
Drilling Contractor	<u>Academy Drilling Co.</u>		Type of Equipment <u>rotary</u>		
APPROVED CASING PROGRAM 5-19-71					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>1.5"</u>	<u>10 3/4" if necessary</u>	<u>32"</u>		<u>210</u>	<u>circ.</u>
<u>9 1/8"</u>	<u>7"</u>	<u>23"</u>		<u>1150</u>	<u>"</u>
<u>6 1/2"</u>	<u>4 1/2 + 3 1/2" tapered</u>	<u>45" - 1050'</u> <u>9.5 + 15.5</u>		<u>1500</u>	<u>"</u>
Casing Data: <u>10 3/4" - 214 gr. 80' x 100'</u>					
Surface <u>35</u> joints of <u>7"</u> inch <u>20423 #</u> Grade <u>J-5 API</u> <u>used</u> (Approved) (Rejected)					
Inspected by <u>Gussert</u> date <u>5-21-71</u>					
Cementing Program					
Size of hole <u>9 1/8"</u> Size of Casing <u>7"</u> Sacks cement required					
Type of Shoe used <u>Long Patten</u> Float collar used Btm 3 jts welded <u>thru disk</u>					
TD of hole <u>1165</u> Set Feet of <u>7</u> inch <u>20423 #</u> Grade <u>J-5 API</u>					
Not -used csg. @ <u>1153</u> with <u>100</u> sacks neat cement around shoe + <u>200</u> sacks <u>Super 41</u> additives + <u>5" flexible pipe</u> + <u>2% cc</u>					
Plug down @ <u>11500</u> (AM) (PM) Date <u>5-22-71</u>					
Cement circulated <u>no</u> No. of Sacks					
Cemented by <u>Gussert</u> Witnessed by <u>James Gussert</u>					
Temp. Survey ran @ <u>7:30</u> (AM) (PM) Date <u>5-22-71</u> top cement @ <u>270'</u>					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>filled to surface w/ 50 sp. secondary 4% cc iso @ 8:15 PM 5-22-71</u>					