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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**JUN 7 1971**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Ingram Jackson DV
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Well Eagle Creek S.A. 1/nd
15. Elevation (Show whether DF, RT, GR, etc.) 3502' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1475'; PSTD 1465'. Ran a tapered string of production casing as follows:  
 Ran 513' of 4½" 9.5# J-55 casing and 939' of 5½" 15.5# J-55 casing and Float Shoe and Swage, set at 1453' GL with 125 sxs Incor Neat 2% CaCl. Cement circulated. PD 10:00 PM 5-24-71. WOC 24 hours and pressure tested casing with 1000#. Held OK. Perforated by Perfojets Services as follows: 1440, 1436, 1425, 1407½, 1398½, 1392½, 1383, 1377½, 1353, 1311½, 1270, 1433, 1428½, 1405, 1390, 1375½, 1355, 1350½, 1315, 1272. Sand Frac'd with 1000 gallons 15% acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edwin L. Mahoney TITLE Engineer DATE 6-4-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 7 1971

CONDITIONS OF APPROVAL, IF ANY: