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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 16 1971
O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-9-71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED 4.2-42
8-11-71

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ingram Jackson BV	Well No. 2	Pool Name, including Formation Eagle Creek S.A.	Kind of Lease State, Federal or Foreign Fee
Location			
Unit Letter D	990	Feet From The North	Line and 990
Line of Section 26		Township 17S	Range 25E
		NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 414 Mid-America Bldg. Midland, Tex.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 26	Twp. 17S	Rge. 25E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-20-71	Date Compl. Ready to Prod. 6-9-71	Total Depth 1475'			P.B.T.D. 1465' DF 1452 gr.			
Pool Und. Eagle Creek S.A.	Name of Producing Formation San Andres	Top Oil/Gas Pay 1270			Tubing Depth 1252			
Perforations 1440, 1436, 1425, 1407½, 1398½, 1392½, 1383, 1377½, 1353, 1311½, 1270, 1433, 1428', 1405, 1390, 1375½, 1355, 1350½, 1315, 1272					Depth Casing Shoe 1452'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	10 3/4" 32#		226'		80 SXS			
9 7/8"	7" 20#		1165'		350 SXS			
6 1/8"	4½" 9.5# } Tapered		513')		125 SXS			
	5½" 15.5#		939') 1452'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-9-71	Date of Test 6-11-71	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 50	Oil-Bbls. 40	Water-Bbls. 10 BLW	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Manfred
(Signature)

Eddie M. Manfred - Engineer
(Title)

6-15-71
(Date)

OIL CONSERVATION COMMISSION

JUN 16 1971

APPROVED _____, 19

BY *W.A. Gressett*

TITLE *OIL AND GAS INSPECTOR*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.