-		-						
NO. OF COPIES RECEIVE	- 6						Form C-1	
DISTRIBUTION		<b>.</b>				_	Hevised	
SANTA FE		<b>K 1</b>	E C EL LONS	ELTION	COMMISSION	Lé	5a. Indicate (	Type of Lease
							State	Fee Zad
FILE		ELL COMPLET			REPORTA	ND LUG	5. State Oil /	Gas Lease No.
U.S.G.S.	2	لہ ا	IUN 1 6 197			1		
LAND OFFICE						F		mmmm
OPERATOR						3	///////	
1	. /		0. C. C.			K		
ANTYPE OF WELL			HESIA, OFFIC	E.			7. Unit Agree	iment Name
	016	GAS	ר-ין ר					
	DIL WELL	WELL WELL	DRY	OTHER			8. Farm or L	ease Name
D. TYPE OF COMPLETION						Т	naran	Jackson BV
NEW WOR			RESVR.	DTHER		1	9. Well No.	
2. Name of Operator						1		
Yates Petro	leum Corp	poration					2	
3. Aidress of Operator							10. Field and	d Pool, or Wildcat
	th Ctroot	- Artoria		vico 8	8210		adle C	reek S.A.
207 South 4	th Street	- ALLESIG	a, new me.		0210	k	TTTTTT	TITITITI I I I I I I I I I I I I I I I
4. Location of Well						5		
			• • •		000	N	///////	///////////////////////////////////////
D	99	0 FEET FROM	North	LINE AND _	990	FEET FROM	///////	///////////////////////////////////////
UNST LETTER	LOCATED	PEET PRON	A THE	TITITI I	TITIXIII		12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
·	20	1 70	つちで	VIIIII	111X1111		Eddy	
THE WEST LINE OF	. 26 тw	P. LID RGE.	25E NMPM	VIIIII	1111111		· · · · ·	
15, Date Spudded	16. Date T.D. Re	ached 17. Date Co					(, etc.) 19, 1	Elev. Cashinghead
5-20-71	5-24-71	L 6-9	-71		3502' GL			
20. Total Depth	21, Plug	Back T.D.	22. If Multiple	Compl., How		als , Rotary		Cable Tools
1475'		165'DF 1452	n. Many		Drilled	<u>- By</u>   0-	-1475'	
							2	5. Was Directional Survey
24. Producing Interval(s	), of this completion	on - Top, Bottom, r					-	Made
			1270-144	0' San	Andres			No
26. Type Electric and O	ther Logs Run							as Well Cored
201 1 / p. 201-001 - 001 -		Radioacti	vity				4	10
						······		
28.		CASIN	IG RECORD (Repo	ort all strings	set in well)			
CASING SIZE	WEIGHT LB./	FT. DEPTH S		ESIZE	CEME	NTING RECC	RD	AMOUNT PULLED
10 3/4"	32#	226'	13	3/4"	80 sx	S		
7"		1165'	97	1/8"	350 s	VS		
	20#			./8"	125 s			
4 <sup>1</sup> <sub>2</sub> ") Tapered	9.5#)	and the second sec	$\frac{1452 6 1}{1452}$	./ 0	123 3	<u></u>	•·····	
$5\frac{1}{2}")$	<u> </u>	939'	/					,
29.	LI	INER RECORD			30.	T	UBING RECO	JRD
SIZE	тор	BOTTOM S	ACKS CEMENT	SCREEN	SIZE	DEF	PTH SET	PACKER SET
0.22					2"EUE	12	52	
				175	<u>_</u>			
31. Perforation Record				Y	ACID, SHOT, F	1		
1440,1436,	1425, 1407	1398 <sup>1</sup> , 13	923.1383.	DEPTH	INTERVAL			ID MATERIAL USED
		70 1422 1	1001 1100	1270	-1440'	μ000 g	al 15%	acid for
1377 <sup>1</sup> 2,1353				1		breakd	own. Sa	andFrac'd
1390,1375 <sup>1</sup> / <sub>2</sub>	,1355,135	01/2,1315,12	72.		<del></del>	W/4000	0# 20-2	10 sand &
						1		
				1		<u>puuuu</u>	yai tre	eated wtr.
33.				UCTION		·		
Date First Production	Produc	ction Method (Flowi	ng, gas lift, pump	ing - Size and	l type pump)			s (Prod. or Shut-in)
6-9-71		Pumping	-				Produ	ucing
		Choke Size	Prod'n. For	Oil - Bbl.	Gas – MC	F Wate	r = Bbl.	Gas-Oil Ratio
Date of Test	Hours Tested	CHOKE SIZE	Test Period	40	TST	- I	BLW	
6-11-71	24		│ <del>────→</del> │					
Flow Tubing Press.	Casing Pressure	e Calculated 24- Hour Rate	Oil - Bbl.	Gas — M	CF W	at <b>er -</b> Bbl.	011	Gravity – API (Corr.)
		riour nute	40	TST	רו א	LO BLW		
34. Disposition of Gas	Sold, used for fue	el, vented, etc.)	<u> </u>	<u></u>			t Witnessed E	۶y
			nted			q	aul Car	rre
		ver	1000			·····		
35. List of Attachments	3	Derrick -						-
			on Survey					
36. I hereby certify tha	t the information s	shown pn both sides	of this form is tru	ie and comple	e to the best of	f my knowled	ge and belief	:
		1	0	•				
	1		C C					
ST1	0.1	list 1	/'	Enginee	r			6-15-71
SIGNED Edg	lie h.	light		Enginee	r		DATE	6-15-71
Sel	lie In.	light	TITLE	Enginee	r		DATE	6-15-71

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on "state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

т.	Anby	Т.	Canyon	Τ.	Ojo Alamo	Т.	Penn. "B"
					Kirtland-Fruitland		
					Pictured Cliffs		
					Cliff House		
					Menefee		
					Point Lookout		
т.	Grayburg	Т.	Montoya	т.	Mancos	Т.	McCracken
					Gallup		
					se Greenhorn		
					Dakota		
					Morrison		
					Todilto		
					Entrada		
					Wingate		
т.	Wolfcamp	т.		т.	Chinle	Т.	
T.	Penn	Т.		Т.	Permian	Т.	
					Penn_ "A"		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	l <sup>p</sup> rom	To	Thickness in Feet	Formation
0 250 530 1165	250 530 1165 1475		Caliche, sand and g Rock & red bed Lime and anhydrite Lime TD	ravel		-	· · · · · · · · · · · · · · · · · · ·
	ĸ						

# DEVIATION SURVEY Yates Petroleum Corporation Ingram Jackson BV #2 990' FNL & 990' FWL Sec. 26-T17S-R25E Eddy County, New Mexico

Depth Feet 250' 700' 1475' Deviation 1/4 deg 1/2 deg 1 deg

Sworn to this 15th day of June, 1971.

Eddie M. Mahfood / Engineer for Yates Petroleum Corporation

STATE OF NEW MEXICO ) : ss County of eddy )

The foregoing instrument was acknowledged before me this 15th day of June, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation

My Commission expires

Notary Public in and for Eddy County, New Mexico

2-9-1973