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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 23 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator S. J. P. Corporation		5a. Indicate Type of Lease Date ☐ Fee ☐	
2. Location of Well S. J. P. - Artesia, New Mexico 88210		5. State Oil & Gas Lease No.	
3. Unit Letter <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>23</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPM.		7. Unit Agreement Name	
4. Elevation (Show whether DE, RT, GR, etc.) 3500 GL		8. Farm or Lease Name S. J. P. - 170	
12. County El Paso		9. Well No.	
13. Field and Pool, or Wildcat S. J. P. - 170		10. Field and Pool, or Wildcat S. J. P. - 170	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER <u>REPAIRS TO SAND PUMP</u> ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TO 1473' - Run a tapered string of production casing as follows: Ran 136' of 4 1/2", 5-lb, J-55, 936' of 5 1/2", 14 1/2", J-55 casing, 1-shoe & float collar (total 1433') set at 1458' w/135 lbs Incor Keat 2% CaCl. Cement circulated. Centralizers at 1439, 1350, 1262 & 1096'. PD at 6 PM 6-9-71. WOC 24 hours and pressure tested casing with 1000#. Tested OK.
Perforated by Perfojets Services as follows: 1307 1/2, 1318 1/2, 1329 1/2, 1340, 1340 1/2, 1358 1/2, 1375, 1384, 1395, 1412, 1421, 1430 1/2, 1335, 1344, 1352 1/2, 1379, 1381, 1389, 1413 1/2, 1425.
Run acid by Sowell using 4000 gallons 15% acid for breakdown, 40000# 20-40 sand and 30000 gallons of treated water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. J. P. Corporation TITLE Operator DATE 6-23-71

APPROVED BY W. A. Gossert TITLE OIL AND GAS INSPECTOR DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY: