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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

RECEIVED

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>JUN 29 1971</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>B.L.C.</u>		8. Farm or Lease Name Gissler AV	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 8	
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 33210				10. Field and Pool, or Wildcat Eagle Creek S.A.	
4. Location of Well				12. County Bddy	
UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM					
15. Date Spudded 6-3-71	16. Date T.D. Reached 6-8-71	17. Date Compl. (Ready to Prod.) 6-23-71	18. Elevations (DF, RKB, RT, GR, etc.) 3500' GL	19. Elev. Casinghead	
20. Total Depth 1473' LTD	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1473'	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1307½-1430½				27. Was Well Cored No	
26. Type Electric and Other Logs Run Radioactivity					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32π	434'	13 3/4"	200 SXS	
7"	20π	1160'	9 7/3"	625 SXS	
4½") Tapered	9.5π	486')	6 1/8"	135 SXS	
5½")	14π	966')			
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" EUE	1265'
31. Perforation Record (Interval, size and number) .51 1-shot/ft. 1307½, 1313½, 1329½, 1340, 1343½, 1358½, 1375, 1384, 1395, 1412, 1421, 1430½, 1335, 1344, 1352½, 1379, 1391, 1399, 1416½, 1425, 20 shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			1307½-1430½	4000 gal 15% acid for breakdown, 40000π 20-40 sand and 80000 gal treated water.	
33. PRODUCTION					
Date First Production 6-23-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 6-26-71	Hours Tested 24	Choke Size	Prod'n. For Test Period 35	Oil - Bbl. TSTM	Gas - MCF 12 BLW
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 35	Oil - Bbl. TSTM	Gas - MCF 12 BLW	Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Paul Carre
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Ed. M. Italy</u>		TITLE <u>Engineer</u>		DATE <u>6-28-71</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>735</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	342	342	Sand and gravel				
342	990	648	Red bed & rock				
990	1147	157	Red bed & Anhy				
1147	1473	326	Lime LTD				

DEVIATION SURVEY
Yates Petroleum Corporation Gissler AV No. 8
2310' FNL & 2310' FWL of Sec. 23-17S-25E
Eddy County, New Mexico

Depth Feet

495'

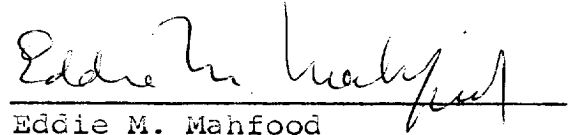
900'

Deviation

1/4 deg

1/2 deg

Sworn to this 21st day of June, 1971.



Eddie M. Mahfood
Engineer for
Yates Petroleum Corporation

STATE OF NEW MEXICO)
 : SS
COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 21st day of June, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

2-9-1972



Notary Public in and for
Eddy County, New Mexico