·			
NO. OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE		- 2	
FILE		1.	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	!	
	G A S		ļ
OPERATOR			
PRORATION OFFICE			

6-23-71

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	]	AND	211001170 1-1-03
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS
LAND OFFICE			
TRANSPORTER OIL /			
GAS	å .	2 1971	
OPERATOR /	G	1974	•
PRORATION OFFICE			
Operator		graph group contact house g	
Yates Petroleum Cor	poration √ ANTES	- S. Delevica	
Address			
207 South 4th Stree	et - Artesia, New Mex	ico 83210	_ <u></u>
Reason(s) for filing (Check proper box		Other (Please explain)	GAS MUST NOT BE
New Well XX	Change in Transporter of:	The second section is a second	D
Recompletion	Oil Dry Ga	s FLAKED AT ID	XCEPTION TO R-4079
Change in Ownership	Casinghead Gas Conden	unless Alv 12	7.40
Change in Ownership[]		IS OBTAINED	tt. 2-40
If change of ownership give name			4
and address of previous owner			
	T 71465		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	e Lease No.
_	Fralo Cre		dorFee Fee
Gissler AV	8 E gie Cre		
Location		0010	Til a mile
Unit Letter F ; 231	O Feet From The North Lin	se and 2310 Feet From	The West
		0.5	
Line of Section 23 To	ownship 17S Range	25E , NMPM, E	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Scurlock Oil Compar		414 Mid America Blo	lg., Midland, Texas
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
weine of Admortzed fidiaporter of O	بيا ١٠٠٠ بي ١٠٠٠ د.		
	I Page	Is gas actually connected? Wh	en
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	10 945 2012-11, 2211112	
give location of tanks.	; F   23   17S   25E	No	
of this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	ion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-23-71	1473' LTD	1458
6-3-71		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)			1285'
<b>3</b> 500' GL	San Andres   1329	1307½'	Depth Casing Shoe
Perforations 13072, 13102,	13292,1340,13482,135	3½,1375,1384,1395,	- '
1412,1421,14305,133	$35, 1344, 1352\frac{1}{2}, 1379, 13$	91,1399,1416岁,1425	1453
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10 3/4" 32=	434'	200 sxs
13 3/4" 9 7/3"	7" 20%	1160'	625 sxs
6 1/3"	4½" 9.5%	486')1458 RT	135 sxs
0 1/3			
	55" 147	966')	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	after recovery of total volume of load oil	and must be equal to or exceed top allou
OIL WELL	able jor titla a	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift atc.)
Date First New Oil Run To Tanks	Date of Test		
6-23-71	6-26-71	Pumping	Chala State
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24		<u> </u>	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
47	<b>3</b> 5	12 BLW	TSTM
L			
GAS WELL	It worth of Track	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Data: Conditionally Mission	
			Choka Stan
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
[			
CERTIFICATE OF COMPLIA	NCF	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPEIA	itob	11	
		APPROVED JUN A	<u> </u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY  APPROVED  BY			the state of the s
			resser
moove to time and complete to t		TITLE OIL AND GAS INSPECTOR	
	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dec		
$S_{h,o}$ . $I$			
Catalia by	Muy	Able form must be accomp	anied by a tabulation of the deviation
(Si	anature)	tests taken on the well in acco	ordance with RULE 111.
Eddie M. Mahfood	- Engineer	All sections of this form m	just be filled out completely for allow
	Title)	able on new and recompleted w	wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply