NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE		1	
u.s.g.s.			<u>L</u> _
LAND OFFICE			<u> </u>
TOANGROSTER	OIL	LL	
TRANSPORTER	GAS	:	<u>L</u>
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
FILE	,	AND	Effective 1-1-65		
u.s.g.s.	AUTHORIZATION TO TRA	REFERENCE OF LIANS FAFURAL G	SAS		
LAND OFFICE		560			
TRANSPORTER GAS :		FEB 2 8 1973			
OPERATOR		5 0 0			
PRORATION OFFICE		O. C. C. ARTESIA, DEFICE			
Yates Petroleum	m Corporation /				
Address					
	Street - Artesia, RM	Other (Please explain)			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas	To Transport C	asinghead Gas		
Change in Ownership	Casinghead Gas Condens	ate			
change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND L	EASE	Emation Kind of Leas	e Legse No.		
Lease Name	Well No. Pool Name, Including For 8 Eagle Cree	Indian.			
Gissler AV	8 Esgic Cicc				
Unit Letter; 2310	Feet From The North Line	and 2310 Feet From	The West		
		rada	av commu		
Line of Section 23 Tow	nship 17S Range 2	SE , NMPM, ECC	Y County		
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s			
Name of Authorized Transporter of Oil	or Condensate	Address (office aggrees to miner aft			
Scurlock Oil Compa		1216 Vaughn Bldg	oved copy of this form is to be sent).		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	f fitt 107 1/201 89210		
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
If well produces oil or liquids, give location of tanks.	F 23 17S 25E	Yes	2-28-73		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
Designate Type of Completion	on = (X)		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
(DE DVO DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of the seasons				
Perforations			Depth Casing Shoe		
	TUDING CASING AND	CEMENTING RECORD			
UOL 5 8175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE					
TEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top all		
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas			
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pamp, gar	.,,,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of Year			Gas - MCF		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Commit 1 1000 mo former am			
CERTIFICATE OF COMPLIAN	ice.	OIL CONSER\	ATION COMMISSION		
CERTIFICATE OF COMPLIAN	IOM		973, 19		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 9	71		
n i i i i i i i i i i i i i i i i i i i	with and that the information given he best of my knowledge and belief.		BY W. a. Dressett		
	1	TITLE OIL AND GAS INSP	ECTO+		
\sim 1		···	n compliance with RULE 1104.		
I dane h	. highful		lamable for a newly drilled or deeper		
(Sig	nature)	well, this form must be accome tests taken on the well in ac	wented by a fabiliariou of the desire.		

Eddi	e In. Lu	alfiel
Eddie M.	(Signature)	<i>(</i> '
	(Title)	

2-8-73

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.