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GTATE OF NEW MEXICO NGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED BY
File ///			JAN 24 1984
LAND OFFICE OIL	REQUEST FOR ALLOWABLE		
PAURATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA OFFICE
Yates Petrole	eum Corporation 🗸		· · ·
	n St., Artesia, NM 88210		
Feason(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Well producing i	ase No. 7935, Order R-7354 n: Yates Gissler "AV"
Recompletion Change in Ownership	Oil Dry Ca Casinghead Gas Conden		t Waterflood Project.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		······································
Gissler AV	Well No. Pool Name, Including Fo 8 Eagle Creek S		
Location	North Lin	2310 5-01 5-00	n The West
	010 Feel From The North Lin	25E NMPM Edd	_
None of Authorized Transporter of Ci		S Address (Give address to which app	roved copy of this form is to be sent;
Navajo Crude Oil Pur Name of Authorized Transporter of Co	rchasing Co. asinghead Gas 🛐 or Dry Gas 🗋	Box 159, Artesia, NM Address (Cive address to which app	88210 roved copy of this form is to be sent)
Yates Petroleum Corr	Unit Sec. Twp. Rge.	207 S. 4th, Artesia, Is gas actually connected?	<u>NM 88210</u>
If well produces oil or liquids, give location of tanks.	F 23 17s 25e	Yes	2-28-73
If this production is commingled w COMPLETION DATA	Vith that from any other lease or pool,	give commingling order number:	Plug Back Same Restv. Diff. Rest
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	1. fier recovery of social volume of load a	oil and must be equal to or exceed top allo
OIL WELL Date First New OII Run To Tanks	Date of Test	pih or be for full 24 hours) Producing Kothod (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
]	
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Teeting Method (publ, back pr.)	Tubing Processe (shut-in)	Cosing Pressue (Shut-in)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIA!		APPROVED MAR 2	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Criginal Signed By	
		BYEstle A. Clements TITLEE Supervisor District It	
	Ż	inin form so to be filed.	in compliance with MULE 1104.
All and	Ta Joo Medi	If this is a request for all well, this form must be account tests taken on the well in ac	lowable for a newly drilled or deepen npanied by a tabulation of the deviati cordance with RULE 111.
Produc	tion Supervisor	All nections of this form	must be filled out completely for allo
1-24	and the second sec	able on new and recompleted Fill out only Sections I would account of purplet, or trans	, II, III, and VI for changes of own- poster, or other such change of condition
(1	Duie)	Separate Forms C-104 m	nust be filed for each pool in multip