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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 14 1971

O. B. L.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

4a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ingram Jackson BV
9. Well No. 3
10. Field and Pool, or Wildcat Eagle Creek S.A.
12. County Bddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3520'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1465' - Ran a tapered string of production casing as follows: Ran 470' of 4½" 9.5# J-55 casing, 978' of 5½" 14# J-55 casing, 1-swage and Float Shoe (Total 1452') set at 1465' with 125 sxs Incor Neat 2% CaCl. Cement circulated. PD 4:30 PM 5-28-71. WOC 24 hrs and pressure tested casing with 1000#. Held OK. Perforated by Perfojets as follows: 1436, 1429, 1422, 1403, 1396½, 1385, 1376, 1367½, 1355½, 1350, 1330½, 1307, 1425½, 1433, 1332½, 1347, 1369½, 1373, 1379½, 1406½, total 20 shots. Sand Frac' by Dowell, using 4000 gallons of 15% acid for break-down, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. A. Lusk TITLE Engineer DATE 6-11-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 14 1971

CONDITIONS OF APPROVAL, IF ANY: