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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
JUN 17 1971

7. Unit Agreement Name
8. Farm or Lease Name
Ingram Jackson DV
9. Well No.
3

2. Name of Operator
Yates Petroleum Corporation

10. Field and Pool, or Wildcat
Eagle Creek S.A.

3. Address of Operator
207 South 4th Street - Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER B LOCATED 990 FEET FROM THE North 1650 FEET FROM

12. County
Eddy

THE East LINE OF SEC. 27 TWP. 17S RGE. 25E NMPM

15. Date Spudded 5-24-71 16. Date T.D. Reached 5-27-71 17. Date Compl. (Ready to Prod.) 6-11-71 18. Elevations (DF, RKB, RT, GR, etc.) 3520' GR 19. Elev. Casinghead

20. Total Depth 1465' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-1465' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 1307-1436' San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Radioactivity 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32#	250'	13 3/4"	80 SXS	
7"	26#	1166'	9 7/8"	350 SXS	
5 1/2") Tapered	9.5#	470') 1465'	6 1/8"	125 SXS	
5 1/2")	14#	978')			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1285'	

31. Perforation Record (Interval, size and number) .51-1/shot/ft.
1436, 1429, 1422, 1403, 1396 1/2, 1385, 1376, 1367 1/2, 1355 1/2, 1350, 1330 1/2, 1307, 1425 1/2, 1433, 1332 1/2, 1347, 1369 1/2, 1373, 1379 1/2, 1406 1/2. Total 20 shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 1307-1436' AMOUNT AND KIND MATERIAL USED 4000 gal 15% acid, SWF w/40000# 20-40 sand & 80000 gal. treated wtr.

33. PRODUCTION
Date First Production 6-11-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 6-13-71 Hours Tested 24 Choke Size Prod'n. For Test Period 38 Oil - Bbl. 38 Gas - MCF TSTM Water - Bbl. 15 BLW Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 38 Gas - MCF TSTM Water - Bbl. 15 BLW Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Paul Carre

35. List of Attachments Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Engineer DATE 6-16-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>731</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

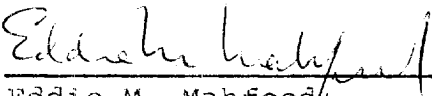
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche, sand and gravel				
250	398	48	Red beds and rock				
398	870	492	Red bed & Anhy				
870	1120	250	Anhy & Lime				
1120	1465	345	Lime TD				

DEVIATION SURVEY
Yates Petroleum Corporation Ingram Jackson BV #3
990' FNL & 1650' FEL of Sec. 27-T17S-R25E
Eddy County, New Mexico

Depth Feet
250'
740'
1166'

Deviation
1/2 deg
1/2 deg
3/4 deg

Sworn to this 15th day of June, 1971.



Eddie M. Mahfood
Engineer for
Yates Petroleum Corporation

STATE OF NEW MEXICO)
 : ss
COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 15th day of June, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

2-9-1973



Notary Public in and for
Eddy County, New Mexico