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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name McCaw BT
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER H, 2310 FEET FROM THE North LINE AND 330 FEET FROM East 14 LINE, SECTION 17S RANGE 25E TOWNSHIP NMPM.	10. Field and Pool, or Wildcat Und. Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3475' GL	12. County Eddy

16.

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-71 - Spudded 1:45 PM 6-9-71.  
Drilled 13 3/4" hole to 514'. Ran 502' of 10 3/4" 32#, J-55 casing and cemented with 175 sxs Incor Neat 2% CaCl at 514'. PD 8:30 AM 6-11-71. Cement circulated. WOC 8 hrs., nipples up and drilled shoe, reduced hole to 9 7/8" and resumed drilling.  
TD 1166'- Ran 36 jts of 7" 20#, J-55 casing (1152') set at 1166' with 500 sxs of cement. Centralizers at 1068, 752 & 687', baskets at 720 & 654'. Cemented w/250 sxs Incor mix (750# flocele & 1500# gilsonite) 2% CaCl. Followed w/75 sxs Neat 2% CaCl. PD 6:40 AM 6-12-71. WOC 5 hrs. Ran 1" to 610'. Spotted 25 sxs Neat 4% CaCl followed w/50 sxs Neat w/25# flocele 4% CaCl. PD 11:30 AM 6-12-71. WOC 4 hrs, tagged cement at 585', spotted 50 sxs Neat w/25# flocele 4% CaCl. PD 4:30 PM 6-12-71. WOC 4 hrs and ran Temp. Survey, found top of cement at 400' from surface, cool at 700-900'. Ran 1" and tagged firm cement at 555'. Pumped in 50 sxs Neat 4% CaCl down annulus. Filled hole with 1 1/2 yards of Ready-Mix. WOC 18 hrs and tested csg w/400#. OK. Reduced hole to 6 1/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Buckley TITLE Engineer DATE 6-23-71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY: