NO. OF COPIES RECEIVED 3	RECEIVE	<b>1</b>	Form C-103 Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE 1	1131.0		
U.S.G.S.	M 2 / 1971		5a. Indicate Type of Lease
LAND OFFICE			State Fee 4
OPERATOR	ويه		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			7. Unit Agreement Name
OIL GAS WELL OTHER-			8. Farm or Lease Name
·			McCaw BT
Yates Petroleum Corporation γ  3. Address of Operator			9. Well No.
207 South 4th Street - Artesia, New Mexico			2
1. Location of Wall			10. Field and Pool, or Wildcar IIC.
1	10 North	LINE AND FEET FROM	Eagle Creek S.A.
THE East LINE, SECTION	14 17S	~ =	
	15. Elevation (Show whether 34.75	DF, RT, GR, etc.)	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
		neurona	ALTERING CASING
PERFORM REMEDIAL WOPK	PLUG AND ABANDON	REMEDIAL WORK	The state of the s
TEMPORARILY ABANDON	لسا	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	casing test and cement JOB X  Derforate & S	Sand Frac
OTHER Perforate & Sand Frac			
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
TD 1473' - Ran a tapered string of production casing as follows: Ran 525' of 4½" 9.5#, J-55, 928' of 5½" 14#, J-55 casing (Total 1453'), 1-Swage and 1-Float Shoe set at 1463' GL with 125 sxs Incor Neat 2% CaCl. PD 5:00 PM 6-14-71. Cement circulated. Centralizers at 1433, 1312, 1191, and 1070'. WOC 24 hrs and pressure tested casing with 1000%. Held OK. Perforated by Perfojets as follows: 1334, 1350, 1364, 1373, 1382½, 1401½, 1413, 1424½, 1434½, 1446½, 1457, 1469, 1361, 1369, 1377, 1407½, 1430½, 1441½, 1451, 1463.  Sand Frac'd by 'Halliburton using 6500 gallons 15% acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.			
2 classes	ubove is true and complete to the best	of my knowledge and belief. Engineer	6-23-71
Wa. L	7	OIL AND GAS INSPECTOR	JUN 24 1977