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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☐	Fee ☐
5. State Oil & Gas Lease No.		

RECEIVED
JUN 29 1971
O.C.C.
ARTESIA, OFFICE

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name McCaw BT			
2. Name of Operator Yates Petroleum Corporation				9. Well No. 2			
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 33210				10. Field and Pool, or Wildcat Eagle Creek S.A.			
4. Location of Well				12. County Ladysburg			
UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>17S</u> RGE. <u>25E</u> NMPM							
15. Date Spudded 6-9-71	16. Date T.D. Reached 6-13-71	17. Date Compl. (Ready to Prod.) 6-23-71	18. Elevations (DF, RKB, RT, GR, etc.) 3475' GL	19. Elev. Casinghead			
20. Total Depth 1478' DF log	21. Plug Back T.D. 1475	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-1478'	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 1334-1469' San Andres				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Radioactivity				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	32#	514'	13 3/4"	175 SXS			
7"	20#	1166'	9 7/8"	500 SXS			
4 1/2" tapered	9.5#	525'	6 1/8"	125 SXS			
5 1/2"	14#	928'	1476				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1309	
31. Perforation Record (Interval, size and number) .51 1-shot/ft 1334, 1350, 1364, 1373, 1382 1/2, 1401 1/2, 1413, 1424 1/2, 1434 1/2, 1446 1/2, 1457, 1469, 1361, 1369, 1377, 1407 1/2, 1430 1/2, 1441 1/2, 1451, 1463. 20 Shots.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				1334-1469	6500 gal 15% acid for breakdown, 40000# 20-40 sand and 30000 gal of treated water.		
33. PRODUCTION							
Date First Production 6-23-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-28-71	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 32	Gas - MCF TSTM	Water - Bbl. 30 BLW	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 32	Gas - MCF TSTM	Water - Bbl. 30 BLW	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Paul Carre	
35. List of Attachments Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Edith M. Ingle</u>				TITLE <u>Engineer</u>		DATE <u>6-29-71</u>	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 740	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Sand, rock & gravel				
230	762	532	Red bed				
762	1130	368	Red bed and anny				
1130	1473	343	Lime TD				