- ſ	NO. OF COPIES RECEIVED		10 m m								
	DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110							
	SANTA FE		OR ALLOWABLE	Effective 1-1-65							
·	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE										
		ECEIVED									
	OPERATOR	FEB 2 8 1973									
.1.											
Yates Petroleum Corporation ARTESIA, DEFICE											
	Address 207 South 4th Street - Artesia, NM 88210										
•	Reason(s) for filing (Check proper box)		Other (Please explain)								
		Change in Transporter of: Oil Dry Gas	To Transport C	asinghead Gas							
	Recompletion Change in Ownership	Casinghead Gas Condens		3							
-	If change of ownership give name										
	and address of previous owner										
п.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.							
	Lease Name	2 Eagle Creek		rF= Fee							
	MCCaW BT										
	t -	Feet From The <u>North</u> Line	and 330 Feet From Th	eBast							
				County							
÷	Line of Section 14 Town	nship <u>175 Range 2</u>	5E , NMPM, Eddy	County							
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	6								
• الغ	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve								
	Scurlock Oil Compa	ny	1216 Vaughn Bldg	-Midland, TX 79701							
	Name of Authorized Transporter of Casi	nghead Gas - or Dry Gas	Address (Give address to/which epprove 297 fc. 14 th Anut - Ch	Tiere 1,21 -88210							
			Is gas actually connected? When								
	If well produces oil or liquids, give location of tanks.	11 14 17S 25E	Yes	2-28-73							
	If this production is commingled with	that from any other lease or pool, g	give commingling order number:	•							
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.							
	Designate Type of Completion		New Well Workover Deepen								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Date spunded										
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
				Depth Casing Shoe							
Perforations											
•		TUBING, CASING, AND	CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	ind must be equal to or exceed top allow-							
-	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	t, etc.)							
	Date First New Oil Run To Tanks										
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
			Water - Bbls.								
	Actual Prod. During Test	Oil-Bbls.	11 77 A 2 7 9 9 9 1								
	L	l									
	GAS WELL			Gravity of Condensate							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	Testing Method (pitot, back pr.)										
1.71	. CERTIFICATE OF COMPLIAN	CE	11	ION COMMISSION							
۷I	CENTIFICATE OF COMPLIAN		MAR 9 1973								
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED								
		with and that the information given best of my knowledge and belief.									
	-		TITLE OIL AND GAS INSPECT	TOR							
			This form is to be filed in (compliance with RULE 1104.							
	See. In In	akel al	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened								
	Ladas Vy. Lit	ature)//	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
	Eddie M. Mahfoo	d - ^U Engineer	All sections of this form must be filled out completely for allow-								
		tle) 9-73	sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply								
	(D	atej									
			is completed wells.								

wetti	nerme.	.		••••••	-	-						
5	Separa	te	Forms	C-104	must	be	filed	for	each	pool	in	multig
como	Inted .	we	11s.									