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SANTA FE		ì	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		į	
			1

(Title) 2-8-73

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO RA	ENSEONET DIVANDUNATURAL G	AS
LAND OFFICE			
OIL I		FFD 1050	
TRANSPORTER GAS	7	FEB 2 8 1973	
OPERATOR			
PRORATION OFFICE	$\dashv$		
Operator		RTESIA, OFFICE	
Yates Petroleum	Corporation 🗸 🧻 🧻	KRIESIA, OI I IO-	
Address			
	Street - Artesia, NM	88210	
Reason(s) for filing (Check proper)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	*   To Transport	Casinghead Gas
Change in Ownership	Casinghead Gas Conden	nsate	
f change of ownership give name	<b>;</b>		
nd address of previous owner _			
	D * D 4 C D		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation Kind of Lease	MUZ19603-A Lease No
Lease Name			or Fee Red.
Federal BW	1 Eagle Cree	R D.M.	T.C.
Location			
Unit Letter P;	Feet From The South Lin	ne and 330 Feet From 7	The <u>East</u>
<u></u>			
Line of Section 22	Township 17S Range 2	5E , NMPM, Edd	Y Count
Cine or beenen	•		
PROTONIAMION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of	Oil Cor Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
		1216 Vaughn Bldg-Mi	
Scurlock Oil Co	mpany Pay Gas	Address (Cine address to which approx	ed conv of this form is to be sent!
Name of Authorized Transporter of	Casinghead Gas or Dry Gas Climb Superation	207 So 4th St-arte	uiv, m 8821.C
TEPROSTER	being contain		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	
give location of tanks.	0 22 17S 25E	Yes	2-28-73
	the state of the s	give commingling order number:	
	with that from any other lease or pool,	give comminging order names.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res
Designate Type of Comple			
<u> </u>		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	lotal Depth	1.2
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		•	
	TUBING, CASING, AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
	CASING A TURING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		
	FOR ALLOWARIE. (Test must be a	after recovery of total volume of load oil	
TEST DATA AND REQUEST	FOR ALLOWARIE. (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top al
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TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	and must be equal to or exceed top al
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply