DISTRIBUTION SANTA PE FILE U.S.G.S. LAND OFFICE

THE MEXICO OIL CONSCRINTION COMMETTAL REQUEST FOR ALLOWABLE AHD

Porm C-104 Superceder Ald C-104 and C-11 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OBSTATOR GAS /	APR - 2 1979			
PRODATION OFFICE			<u> </u>	
Operator		U. C. C. ARTESIA, OFFICE		
Yates Petroleum	Corporation V	ARTESIA, OFFICE		
	Artesia, NM 8821	.0		
207 South 4th St		Other (Please explain)		
New Well	Change in Transporter of: Ott X Dry Ca			
Change in Ownership	Casinghead Gas Conder			
	-			
I change of ownership give na and address of previous owner				
DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, including F	!	NM 0219603-A Lease No.	
Federal BW	l Eagle Creek	S. A.	red:	
Location 'D	330 Feet From The South Lin	ne and 330 Feet From 3	_{rhe} East	
Unit Letter P :				
Line of Section 22	Township 17S Range	25E , NMPM, Eddy	County	
DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL GA	is		
Name of Authorized Transporter of Oil K or Condensate Address (Give address to which approved copy of this form is to		ed copy of this form is to be sent;		
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Castnghead Gas or Dry Gas Ac		No. Freeman Ave-Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		et-Artesia, NM 88210	
give location of tanks.	O 22 178 25E	<u> </u>	2-28-73	
f this production is commingle COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:		
Designate Type of Comp	letion - (X)	Now Well Workover Deepen	Plug Back Same Hesty. Diff. Resty.	
	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, c	te.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoo	
Perforations		· · · · · · · · · · · · · · · · · · ·		
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i	
TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil options of load oil options of load oil of the for full 24 hours	and must be equal to or exceed top allows	
Date First New Oil Run To Tank	Date of Test	Preducing Method (Flow, pump, gas lig	(i, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I den't Present		J. J	
Actual Prod. During Toot	Oll-Ebio.	Water-Bble.	Gae-MCF	
		1		
GAS WELL	·			
Actual Frod, Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Process (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Mothed (pitot, back pr.)	I mound blockers (Nutt-In)			
CERTIFICATE OF COMPL	IANCE	11	TION COMMISSION	
		APR 4 - 1979		
hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 1 Desset		
above is true and complete to the best of my knowledge and belief.		DY		
		TITLE SUPERVISOR, DISTRICT II		
$\mathcal{O} = \mathcal{O} = \mathcal{O}$		This form is to be filed in o	This form is to be filed in compliance with Rule 1104.	
(harding tomburge		If this is a sequest for allowible for a nowly difficilly or deepended		
(Signature) Christine Tomlinson-Geol. Secty.		tests taken on the wall in accordance with nucl. 111. All sections of this form must be filled out completely for allow-		
(Tale)		this on now and recompleted valle.		

FIII out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

3-31 (Dule)