N. M. O. C. C. COPY

SUBMIT IN TI CATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE				
DEPARTMENT	OF	THE	INTERIOR	

	UNII	LD SIAILS				20-013 -	20426	
	DEPARTMENT	OF THE I	NTER	IOR		5. LEASE DESIGNA	ATION AND SERIAL NO.	_
	GEOLOG	SICAL SURVE	EΥ			NM 02196	03-A	
A DOLLC A TION	FOR PERMIT T	O DRILL I	EFPF	N OR PILIG	BACK	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME	
	FOR PERMIT I	O DIVILL, L	, CLI L	it, OK TEGG	D/ 1011	i		
In. TYPE OF WORK DRIL	L 🖾	DEEPEN [PLUG BA	ACK 🗆	7. UNIT AGREEME	ONT NAME	
b. TYPE OF WELL	, —			GLE MULT	IPLE	8. FARM OR LEAS	SE NAME	-
WELL WE NAME OF OPERATOR	LL OTHER		zo	NE ZONE		Federal	<i>⊞</i> ://	
vates Pet	roleum Corpo	ration				9. WELL NO.		_
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR						3		
207 South 4th Street - Artesia, New Mexico						10, FIELD AND PO		
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requirements.*)		Hagie Cr	eek S.A.	
At surface 2310'	FWL & 330' I	SL of Se	c. 2	2-17S-25E	11	11. SEC., T., R., M AND SURVEY	I., OR BLK.	
						Sec. 22-	17S-25E	
At proposed prod. zone	,					Unit k		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	10		12. COUNTY OR P	ARISH 13. STATE	
Approx. 5	miles West	of Artesi	a, N	ew Mexico		Eddy	N.Mex	
10. DISTANCE FROM PROPOS	SED*			. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED	1	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg	INE. PT.					40	•	
18 DISTANCE FROM PROPO	SED LOCATION*		19. PR	OPOSED DEPTH	20. ROT	ARY OR CABLE TOOL	8	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	HLLING, COMPLETED, S LEASE, FT.		Appr	ox. 1500'		Rotary		_
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						TE WORK WILL START	
	3532	'GL				As soon a	s approved	i
23.	F	PROPOSED CASI	NG ANI	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	тоот .	SETTING DEPTH		. QUANTITY OF	CEMENT	
13 3/8"	10 3/4"	32#		210'		culate		
9 7/8"	7"	20#		1150'	<u>Cir</u>	culate	<u> </u>	
6 1/8"	4½") Taper	₃ 9.5#		450')	Cir	culate		
	5½")	14#		1150')				
It is our	intention t	o drill a	13	3/8" hole	to appi	cox. 210',	, set 10 3/	14
casing. i	f necessary,	and circ	culat	te, then re	duce ho	ole to 9 7	7/8" and	
dwill +0	annrov 1150	set 7'	Sur	face casin	a and a	circulate.	, reduce	

drill to approx. 1150', set /" surface hole to 6 1/8" and drill to a total depth of approx. 1500'. If production is encountered, a tapered string of production casing will be set according to USGS rules and regulations.

RECEIVED

JUN 1 0 1971

O. C. C.

JUN 8 1971
U. S. GEOLOGICAL SURVEY

ARTESIA, OFFICE AND SUPPLIES IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed by particular to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give be walked to the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths.

	s and measured and true vertical depends of the or
Owner	WEGLARED WATER MASS 84-71
Amel VAL DATE	1
Califore Contract	CASING MUST SE CIRCULATED
Within 9 1971	**************************************
ee Instructions On Reverse Side	NOTIFY UPGE IN QUEFFICIENT THE TO
	CPERMITALES CPERMITALES ON THE STATE OF TH

NE. MEXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Petroleum Unit Letter 25E Actual Footage Location of Well: feet from the Dedicated Acreage: Producing Formation Eagle Creek S.A. San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ No YesIf answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R 25 6 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Eddie M. Mahfood Position Engineer Yates Petroleum Corp. 6-8-71 17 Date Surve Registered Professional and/or Land Surveyor 1980 2310 660 1320 1650 330