STATE OF NEW MEXICO CAGY AND MINERALS DEPARTMENT	OIL CONSER	RVATION DIVI ON	Form C-104 Revised 10-1-78 RECEIVED
8 ANTA FE FILE U.S.O.8. LAND OFFICE	SANTA FE, I	NEM WEXICO 87201	APR 2 4 1981
TRANSPURTER OIL OAB OAB OPPRATUR PROBATUR PROBATUR PROBATUR OPPRES Charlosoft		FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
Kay- Jay Oil Co. V	/		
Star Route West Bo Reeson(s) for filing (Check proper b New Well		88210 Other (Please explain)	
Recompletion Change in Ownership		r Goe ndensaie Change of own	aership Eff. 2-1-8
If change of ownership give name and address of previous owner	Talmage Oil Co.	Star Route West Box 4	
DESCRIPTION OF WELL AND Lesse Name Unit S.W. Henshaw Premi Localion			Lease No
Unit LetterI ; 19	80 Feet From The SO	Line and660 Feet From	TheEast
Line of Section 18 To	wmship 16-5 Range	30 F , NMPM, Eddy	County
Phillips Petro. Co 11 well produces oil or liquide.	TER OF OIL AND NATURAL (or Condensate Pipeline Division singhead Cas or Dry Gas Unit Sec. Twp. Rge.	Address (Give address to which appro North Freeman Ave <u>Artesia NM 8821</u> Address (Give address to which appro 400) Penbrook St. <u>4th & Washington</u>	0
give location of tanks. If this production is commingled wi	F 17 16 30 th that from any other lease or poo		7-60
COMPLETION DATA Designate Type of Completic		New Well Workover Deepen	Plug Back Same Hesty, Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	L.,	1	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be	alter recovery of total volume of load oil a	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas life	
Length of Tust	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll - Bbla.	Water-Bbis.	Gas-MCF
ب بر			due-mcs
JAS WELL		· · · · · · · · · · · · · · · · · · ·	
Actual Frod. TooloMCF/D	Length of Test	Bbla. Condensate/AUMCF	Gravity of Condensate
[eeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 0 4 1981	
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and bellef.		APPROVED	
		TITLE SUPERVISOR, DISTRICT I	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	