NO. DF COPIES RECEIVED			
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COM	
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NREGENCE BAS	
TRANSPORTER OIL		0.0T A 10	00
GAS OPERATOR		OCT 7 19	102
PROPATION OFFICE		O. C. D.	
Operator Kay Jay Oil Company 🗸	(George R Locker DR	ARTESIA, OFF	ICE
Address		A Kay Jay Oil Company)	
P.O. Box 2436, Midland Reason(s) for filing (Check proper bu			
New We!!	Change in Transporter of:	Other (Please explain)	
Recompletion			e May 1, 1982
Change in Ownership X	Casinghead Gas Conde	insate	
If change of ownership give name and address of previous owner	Kay Jay Oil Compan	y (Fred Jones DBA Ka	<u>y Jay Oil Company</u>
DESCRIPTION OF WELL ANI		ox 41, Artesia, New Mexi	co 88210
Leose Name	Well No. Pool Name, Including I	1	
S. W. Henshaw Premier	Unit 16 West Henshaw	Grayburg State, Federa	n or Fee Federal NM 0610
	<u>530</u> Feet From The <u>South</u> Lt	ne and 660 Freet From	
· · · · · · · · · · · · · · · · · · ·	<u></u>		
Line of Section 18 T	ownship 165 Range	<u>30е</u> , ммрм,	Eddy County
	TER OF OIL AND NATURAL GA		-
Name of Authorized Transporter of C Navajo Refining Co., P	21 × 1	Address (Give address to which appro	
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Box 159, Artesia, New Address (Give address to which appro	ved copy of this form is to be sent)
Phillips Petroleum Com	pany Unit Sec. Twp. Ege.	4th and Washing ton, or Is cas actually connected?	en Texas
If well produces cil or liquids, give location of tarks.	F 17 165 30E	ves	7-1960
· · ·	ith that from any other lease or pool,	5	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Neday to Proa.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
Perforations		l	Depth Casing Shoe
	THRING CASING AND		
HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil option of bod oil option of the for full 24 hours)	and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
· · · · · · · · · · · · · · · · · · ·			
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gae - MCF
		<u> </u>	
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	<u> </u>		TION COMMISSION
CERTIFICATE OF COMPLIAN		0 PT 1 4 1	
t hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0(7 1 4 1982 . 19	
		BY A Clements	
	3	TITLE Superviser Disir	
Mancel Ling		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
October 7, 1282 (Date)		well name or number, or transporter, or other such change of condition.	
		Separate Forma C-104 munt	, be filed for each pool in multiply