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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 1.000

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It sections of this form must be filled out for allowable on new and recompleted wells. cout only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.