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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 16 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Jackson Estate BY
3. Address of Operator 207 South 4th Street - Artesia, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Und. Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3534' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-71 - Spudded 13 3/4" hole at 1:10 P. M. 6-28-71.
Drilled to 221' and ran 203' of 10 3/4" 32# J-55 casing and cemented at 221' with 80 sacks of Incor Neat 4% CaCl. Cement circulated. PD 7:00 PM 7:00 PM 6-23-71. WOC 7 hrs and drill out shoe, reduced hole to 9 7/8" and resumed drilling.

TD 1150' - Ran 27 jts of 7" 23# J-55 casing (1136') with centralizers at 1062, 307 and 677', set at 1149' with 350 sacks of Incor Neat 2% CaCl cement. Cement circulated, formation broke. PD 5:00 PM 6-30-71. Cement fell back. WOC 4 1/2 hrs, ran 1" tubing and tagged firm cement at 213' RT. Filled hole with 2 1/2 yards of Ready-Mix. Ran Temp Survey at 2:30 AM 7-1-71. Cement from surface to TD. WOC 18 hours, nipples up and tested casing with 500# OK. Drilled out shoe and tested with 500#. Held OK. Reduced hole to 6 1/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 7-16-71

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 16 1971

CONDITIONS OF APPROVAL, IF ANY: