en de la companya de La companya de la comp	ی ایک میں دیکھ کی ایک میں م	n y - ny mananany. Ny <mark>an</mark> a	anna agus tá kisteire. Tr		1.900 - 1.900 A	n je stra L	· · · · · · · · · · · · · · · · · · ·				
NO. OF COPIES RECEIVED	Б									Form C-10 Revised 1	
DISTRIBUTION											ype of Leuse
NEW MEXICO OIL CONSERVATION COMMISSION									State	Fee XX	
FILE	/ <u></u> WE	LL COMPLE	TION OR R	ECOMP	LETIO	N RE	PORT)G 5, 5	State Oil &	Gas Lease No.
U.S.G.S.									1		
OPERATOR										11111	
Burn										11111	
a. TYPE OF WELL	· · · · ·				RF	C F	EIV	ED	7. 0	Jnit Agree	ment Name
	01L WELL	X GAS WELL	DRY		OTHER				- 8.1	Form or Le	ase Name
b. TYPE OF COMPLET				<u> </u>			2 10	71	1		on Estate BY
NEW I WORK WELL OVER		PLUG BACK	DIFF. Resva	<u> </u>	OTHER		6 19	/1	9. 1	Well No.	
Yates Petr	oleum Cor	poration								1	
							6. 6.		10.	Field and	Pool, or Wildcat
207 South	4th Stree	t - Artes	sia, Ne	w Mex	(ico ^{AP}	352	lo ^{urr} σí	UE .	Ea	agle C	Creek S.A.
Location of Well	,		<u> </u>							IIIII	
· .		- 0	a -	- t 1 -		2	210				
NIT LETTER K	LOCATED 16	50 FEET FR	OM THE		LINE AND	4	310	FEET FR		County	777777777777
)))	\mathcal{M}			`	
HE WEST LINE OF S	Ec. 22 TW 16. Date T.D. Red	P. 175 RGE	Compl (Read	NMPM			ions (DF	RKB R		2ddy 11. E	lev. Cashinghead
	16. Date T.D. Red $7-2-71$		-9-71	, 100.	10. 5	3	534'	GL	,, .		· · · · · · · · · · · · · · · · · · ·
6-28-71		Back T.D.	22. If M		ompl., Hoy		23. Interv	als , F			Cable Tools
1485'	-	75	Man				Drille	ed By i →>	0-14	485 '	
4. Producing Interval(s)			, Name					- ا- ن_		25	. Was Directional Surv Made
6. Type Electric and O		ioactivi	_							27. Wa	s Well Cored NO
28.			ING RECORD		T	s set i					AMOUNT PULLED
CASING SIZE	WEIGHT LB./I	т. <u>DEPTH</u> 221		HOLES	3/4"			Backs		, 	
	23#	114			78"	••••••		sack	S.		
42")	9.5#	485		6 1/	/8"		125	sack	s		
<u></u>	4ª14#	978									<u> </u>
29.	LII	NER RECORD					30.		TUB	ING RECO	RD
SIZE	TOP	BOTTOM	SACKS CEM	ENT	SCREEN		SIZE		DEPTH		PACKER SET
							2" EI		1264		· · · · · · · · · · · · · · · · · · ·
	<u> </u>		L-shot/	$\frac{1}{\pm \pm 1}$	2.		SHOT	EPACTU		MENT SOU	EEZE, ETC.
31. Perforation Record (1459, 1443 ¹	Interval, size and · 1A02 130	number 1386	1379 13	63%	DEPTH						D MATERIAL USED
1346,1335,	1222 1306	$\frac{1}{2}$ 1283 1	329 135	91	1283-						15% acid
						- • ×	<u> </u>	for	bre	akdow	n, 40000 11
1367 ¹ 2,1382	·2, 13732, 1	.399,1439	21 1443	' F				20-	40 s	and a	nd 80000 ga
20-shots.			•					tre	ated	wate	r
33.				PRODUC							
Date First Production	Produc	tion Method (Flor		pumping	- Size ar	id typ	e pump)		۷ ا		(Prod. or Shut-in)
7-9-71	<u> </u>	Pumpin	g Prod'n. Fo		— ВЫ.		Gas – M	CF	Water		ducing Gas-Oil Ratio
Date of Test 7-15-71	Hours Tested 24	Choke Size	Test Perio		<u>- вы.</u> 68		TSTM	Cr		BLW	
Flow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl.		Gas –	MCF		Water — I	ы.	011	Gravity - API (Corr.)
I uping I 1000.		Hour Rate	68		TST	M		10 E	SLW		
34. Disposition of Gas (Sold, used for fuel	, vented, etc.)			- 1		· ·			tnessed B	
		Vent	ed						Pau	l Car	re
35. List of Attachments	· · · · · · · · · · · · · · · · · · ·										
		Deviatio						- (and halist	
36. I hereby certify that	the information sh	iown on both side	es of this form	is true a	und comple	ete to	ine dest	oj my kno	wieage	una vettej.	
-121	102	ruca			Geol	oci	c+			7	-16-71
,, "									-	ATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests condecreal well. It shall be accompatized by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests con-ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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Т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
7.	Balt	. T .	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
D,		. Т.	Atoka	T.	Pictured Cliffs	т	Denn ((D))
1.	Yates	. T .	Miss	Τ.	Cliff House	Τ	Leadville
Т.	7 Rivers	. T ,	Devonian	Т.	Menefee	т. Т	Madison
1.	Areeu	Т.	Silurian	Т.	Point Lookout	т	Fibert
Т.	Grayburg	Τ.	Montoya	Т.	Mancos	т.	McCracken
T.	San Andres /40	Т.	Simpson	T.	Gallup	т. т	
T.	Glorieta	Т.	McKee	Bas	e Greenhorn	т. Т	
Т.	Paddock	Т.	Ellenburger	T	Dakota	і. Т	Granite
Т.	Blinebry	т.	Gr. Wash	T	Morrison	1. m	
т.	Tubb	Т.	Granite	T	Todilto	1. T	
Т.	Drinkard	Т.	Delaware Sand	т	Entrada	1 T	
Т.	Abo	Т.	Bone Springs	т. Т	Wingate	1 m	
Т.	Wolfcamp	Т.	· · · · · · · · · · · · · · · · · · ·	T	Chinle	т Т	······································
Т.	Penn	Т.		т. Т	Permian	1 T	
т	Cisco (Bough C)	T.		т.	Penn. "A"	т Т	· · · · · · · · · · · · · · · · · · ·

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0 221 724 990 1039 1150 1269	100 724 990 1039 1150 1269 1485	61 119	River gravel Red Bed and Anhy Anhy and Lime Anhy Lime and dolomite Lime TD				

DEVIATION SURVEY

Yates Petroleum Corporation-Jackson Estate BY No. 1 1650 FSL & 2310 FWL Section 22-178-25E Eddy County, New Mexico

Depth Feet	Deviation
500'	1/4 deg
950'	1/2 deg
1150'	1/2 deg

Sworn to this 15th day of July, 1971.

Eddie M. Mahfood // Engineer for Yates Petroleum Corporation

STATE OF NEW MEXICO) ss COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 15th day of July, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

Notary Public in and for Eddy County, New Mexico

8-9-1973