DESTRIBUTION 5AHTA FE

-NEW MEXICO OIL. CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE

thim C-104 Superpedes Old C-104 and C-11 Effective 1-4-65

1 (l.t. / / / / U.\$.G.5.	AUTHORIZATION TO TRA	- AND NSPORT OIL AND NATURAL C	GAS
LAND OFFICE OIL		•	RECEIVED
OPERATOR /	-		REGETTED
PRODATION OFFICE			MAR 29 1979
Yates Petroleum C	orporation /		u. C. C.
207 South Ath Str	eet-Artesia, NM 8821	Other (Please explain)	ARTESIA, OFFICE
Reason(s) for filing (Check proper box	Change in Transporter of	Other ty trase explains	
Recompletion Change in Ownership	OII Dry Ga	in 1	
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE. Well No. Pool Name, Including Fo		
Jackson Estate BY	l Eagle Creek	S. A. State, Federa	ree .
	O Feet From The South Lin	e and 2310 Feet From 1	rhe <u>West</u>
Line of Section 22 To	waship 175 Range	25E , NMPM, Edd	County
VEGENATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ot	or Condensate	Address (Give address to which approve	
Nava Jo Crude OII Name of Authorized Transporter of Ca	Purchasing Company singhead Gas Or Dry Gas O	North Freeman Ave-A: Address (Give address to which approx	ed copy of this form is to be sent)
Yates Petroleum C	orporation Twp. Ego.	207 South 4th Stree	en .
If well produces oil or liquids, give location of tanks.	K 22 17S 25E		2-28-73
this production is commingled with the production is commissed with the completion of the commission o	th that from any other lease or pool,		Flug Back Same Hesty, Dist. Resty.
Designate Type of Completi		New Well Workover Deepen	Find Book Some Heavy
Dete Spuddod	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASSING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
rest data and request f	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allowe
Date First New Oil Run To Tanks	Date of Tost	Preducing Method (Flow, pump, cas li)	(1, e10.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	Oil-Bblo.	Water-Bbls.	Gae-MCF 23
GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Frod. Tool-MCF/D	Length of Test		
Testing Mothed (pitot, back pr.)	Tubing Processes (Shut-in)	Casing Prensure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	•	TION COMMISSION
hereby cortify that the rules and	regulations of the Oil Connervation	APPROVED MAR 2	9 1979
comminded once been complied.	with and that the information given a boat of my knowledge and belief.	DY W.C. S	resser
^	/	TITLESUPERVISOR, DI	
O. L. A. Tomlenson		I see to the a secondary for allow	compliance with RULE 1104.
(Sign	natura)	well, this form must be accompa- touts taken on the well in accor-	dance with BULL 111.
	((le)	All sections of this form must be filled out completely for allowable on now and recompleted viells.	
3-28-79 (Date)		FIII out only Sections I, II, III, and VI for changes of condition, well name or number, or transporter, or other such change of condition.	
