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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 20 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Jackson Estate BY
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 83210		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat, or Eagle Creek S.A. <input checked="" type="checkbox"/>
15. Elevation (Show whether DF, RT, GR, etc.) 3533' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Prod. Csg., Perf. & Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1494' - Ran a tapered string of production casing as follows: Ran 530' of 4½" 11# J-55 and 950' of 14# J-55 casing (Total 1430' GL), 1-shoe and float collar set at 1494' RT with 125 sacks Incor Neat 2% CaCl. Cement circulated. Centralizers at 1440, 1344, 1196 & 1048'. PD 5 PM 7-7-71. WOC 24 hours and pressure tested casing with 1000#. Held OK. Perforated by Perfojet Services as follows: 1434½, 1422, 1403, 1390½, 1380, 1363, 1362, 1353, 1346, 1338½, 1306½, 1426, 1394, 1387, 1377, 1374, 1371, 1365, 1357, 1349, 1342½, & 1295'. Sand Frac'd with 6000 gallons of 15% acid for breakdown, 40000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Healy</u>	TITLE <u>Engineer</u>	DATE <u>7-19-71</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 20 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		