	Pharm 9.331 C		14. M. U. U.	. C. COPY	BMIT IN T-	→LICATE*	Form approved		
1	EDrm 9-331 C (May 1963)	۲.	ITED STATE	(Other instr	ns on	Budget Bureau No. 42-R1		
/			ENT OF THE I		reverse sig	ie)	30-015-2046		
							5. LEASE DESIGNATION AND SERIAL N		
-			DLOGICAL SURV	······			NM 0219603-A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NA		
1		RILL 🖾	DEEPEN	. F	LUG BAC	к 🗆 🛛	7. UNIT AGREEMENT NAME		
	b. TIPE OF WELL OIL C	GAS [~~]		SINGLE	MULTIPL		S. FARM OR LEASE NAME		
. 3	2. NAME OF OPERATOR	WELL OTHE	R		ZONE		Federal BW		
		etroleum Com	rporation			· _	9. WELL NO.		
192	3. ADDRESS OF OPERATO	R					4		
			et - Artesia			210	10. FIELD AND POOL, OR WILDCAT		
4	4. LOCATION OF WELL (At surface	Report location clearly	y and in accordance wi	th any State require	ments.*)		Eagle Creek S.A.		
	330	990 à 990'	' FWL of Sea	c. 22-175-	25E		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
	At proposed prod. z	one					Sec. 22-17S-25E		
_						<u> </u>	Unit M NMPM		
1			NEAREST TOWN OB POS		•	्	12. COUNTY OR PARISH 13. STATE		
-	Approx 15. DISTANCE FROM PRO		om Artesia,	NEW MEXIC		17 80 0	Eddy N. M.		
	LOCATION TO NEARE PROPERTY OR LEASE	ST 230		AU. NO. OF ACAES			F ACEES ASSIGNED HIS WELL		
1	(Also to nearest di 18. DISTANCE FROM PRO	rlg. unit line, if any)		19. PROPOSED DEP	гн	20. ROTAT	A Q		
		DRILLING, COMPLETED,	1320'	Approx 15		····	Rotary		
2		whether DF, RT, GR, et	c.)	1 <u></u>			22. APPBOX. DATE WORK WILL STAT		
			As soon as approve						
2	3542' As soon as approve 23. PROPOSED CASING AND CEMENTING PROGRAM								
-	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		G DEPTH		QUANTITY OF CEMENT		
-	13 3/4"	10 3/4"	32#	210		Ci	rculate		
_	9 7/8"	7"	20#	115	0'	Ci	rculate		
	6 1/8"	4½")	ered 9.5#	450	')	Ci	rculate		
		5 ¹ ₂ "	14#	105	0') '				
	The is our	. intention	to drill a	12 3/14 5	$a_1 a_2 + a_3$	್ಷಿ ನಾಗಾಗಂ	x 210', set 10 3/4		
		_ incention							
			a and dird			e nor			
	casing, i	if necessary				· · · ·			
	casing, i drill to	if necessary approx. 11	50 ' , set 7"	surface c	asing a	nd ci	rculate, reduce		
	casing, d drill to hole to 6	if necessary approx. 119 5 1/8" and 6	50', set 7" drill to a	surface c total dept	asing a h of ap	nd ci prox.	rculate, reduce 1500'. If		
	casing, i drill to hole to (if necessary approx. 11 5 1/8" and c	50', set 7" drill to a	surface c total dept	asing a h of ap	nd ci prox.	rculate, reduce		
	casing, i drill to hole to (if necessary approx. 11 5 1/8" and c	50', set 7" drill to a	surface c total dept	asing a h of ap	nd ci prox.	rculate, reduce 1500'. If tion casing will		
	casing, i drill to hole to (if necessary approx. 11 5 1/8" and c	50', set 7" drill to a	surface c total dept pered stri	asing a h of ap ng of p ations. VED	nd ci prox.	rculate, reduce 1500'. If tion casing will		
	casing, i drill to hole to (if necessary approx. 11 5 1/8" and c	50', set 7" drill to a	surface c total dept pered stri	asing a h of ap	nd ci prox.	rculate, reduce 1500'. If tion casing will		
	casing, i drill to hole to (if necessary approx. 11 5 1/8" and c	50', set 7" drill to a	surface c total dept pered stri RETEN	asing a h of ap ng of p ations. VED 1971	nd ci prox.	rculate, reduce 1500'. If		
	casing, i drill to hole to 6 productio be set ac	if necessary approx. 119 5 1/3" and o on is encour cording to	50', set 7" drill to a ntered a taj USGS rules	surface c total dept pered stri R ^d E ^r E ^r E ^r E ^r I JUL 2 O. C.	asing a h of ap ng of p ations. VED 1971 C.	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 0.8. GEOLOGICAL SI		
	casing, i drill to hole to 6 productio be set ac	if necessary approx. 11 5 1/3" and o on is encour cording to	50', set 7" drill to a ntered a tag USGS rules : If proposal is to dee	surface c total dept pered stri RETESIA pen or plug back, g	asing a h of ap ng of p ations. VED 1971 C.	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTISIA ANY FUR		
z. P	casing, i drill to hole to 6 productio be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a	if necessary approx. 11 5 1/3" and o on is encour coording to be proposed program o drill or deepen direc	50', set 7" drill to a ntered a tag USGS rules : If proposal is to dee	surface c total dept pered stri RETESIA pen or plug back, g	asing a h of ap ng of p ations. VED 1971 C.	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 0.8. GEOLOGICAL SI		
z. P	casing, i drill to hole to 6 productio be set ac N ABOVE SPACE DESCRIP ODE. If proposal is to	if necessary approx. 11 5 1/3" and o on is encour coording to be proposed program o drill or deepen direc	50', set 7" drill to a ntered a tag USGS rules : If proposal is to dee	surface c total dept pered stri RETESIA pen or plug back, g t data on subsurfac	asing a h of ap ng of p ations. VED 1971 C. VEC on pre e locations and	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTISIA ANY FUR		
z. P	casing, i drill to hole to 6 productio be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a	if necessary approx. 11 5 1/3" and o on is encour coording to be proposed program o drill or deepen direc	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee etionally, give pertinen	surface c total dept pered stri RETESIA pen or plug back, g	asing a h of ap ng of p ations. VED 1971 C. VEC on pre e locations and	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTISIA ANY FUR		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a 4.	if necessary approx. 11 5 1/3" and o on is encour coording to be proposed program o drill or deepen direc	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee etionally, give pertinen	surface c total dept pered stri FCE JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. VEGE on pre e locations and eer	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTISIA ANY FUR		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a 4.	if necessary approx. 11 5 1/3" and construction on is encourd cording to be proposed program of drill or deepen direct iny.	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee tionally, give pertinen 	surface c total dept pered stri Pered stri JUL 2 JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. VEGE on pre e locations and eer	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTISIA ANY FUR		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a 4.	if necessary approx. 11 5 1/3" and construction on is encourd cording to be proposed program of drill or deepen direct iny.	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee tionally, give pertinen 	surface c total dept pered stri Pered stri JUL 2 JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. VEGE on pre e locations and eer	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTESIA and true vertical depths. Give blow 7-1.71 PATER BASIN 704		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a H. BIGNED C. (This space for Fed	if necessary approx. 11 5 1/3" and construction on is encourd cording to be proposed program of drill or deepen direct iny.	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee tionally, give pertinen 	surface c total dept pered stri Pered stri JUL 2 JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. VEGE on pre e locations and eer	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTESIA and true vertical depths. Give blow 7-1.71 PATER BASIN 704		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a H. BIGNED C. (This space for Fed	if necessary approx. 11 5 1/3" and construction on is encourd cording to be proposed program of drill or deepen direct iny.	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee tionally, give pertinen 	surface c total dept pered stri Pered stri JUL 2 JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. VEGE on pre e locations and eer	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 U. S. GEOLOGICAL SI ARTESIA ARTESIA ARTESIA ARTESIA ARTER DASIN 7-1-71 7-1-71 7		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a H. BIGNED C. (This space for Fed	if necessary approx. 11 5 1/3" and construction on is encourd cording to be proposed program of drill or deepen direct iny.	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee tionally, give pertinen 	surface c total dept pered stri Pered stri JUL 2 JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. VEGE on pre e locations and eer	nd ci prox. roduc	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTESIA and true vertical depths. Give blow 7-1.71 PATER BASIN 704		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a H. BIGNED C. (This space for Fed	if necessary approx. 11 5 1/3" and o on is encour cording to be proposed program o drill or deepen direct iny.	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee tionally, give pertinen 	surface c total dept pered stri Pered stri JUL 2 JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. VEGE on pre e locations and eer	nd ci prox. roduc sent produ measured DECL CEMEN CASIN	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTESIA A		
z. P	casing, i drill to hole to 6 productio be set ac be set ac N ABOVE SPACE DESCRIP one. If proposal is to reventer program, if a H. BIGNED C. (This space for Fed	if necessary approx. 11 5 1/8" and o on is encour cording to be proposed program o drill or deepen direct iny. deral or State office us	50', set 7" drill to a ntered a taj USGS rules : If proposal is to dee ettionally, give pertinen UV Tr et a reprovantence to a to a t	surface c total dept pered stri Pered stri JUL 2 JUL 2 D. C. ARTESIA pen or plug back, gi t data on subsurfac Engin	asing a h of ap ng of p ations. VED 1971 C. For the on pre e locations and eer	nd ci prox. roduc sent produ measured DECL CEMEN CASIN	rculate, reduce 1500'. If tion casing will RECEIVI JUL 1 1971 9. S. GEOLOGICAL SI ARTESIA and true vertical depths. Give blow 7-1.71 PATER BASIN 704		

-1.

÷

San Andres Eagle Creek S. A. 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling.etc?	cated Acreage: Acree at below. of (both as to working owners been consoli (Use reverse side o tization, unitization roved by the Commis RTIFICATION what the information con s true and complete to the widdge and belief.	Eddy feet from the form the f	Bast nd e Cree lored penc: e each and d to the we idation which have	e and 99 Pool Ea ct well by e well, out p is dedic pooling. et ype of con description	17 South h line of dres dres d to the subject edicated to the of erent ownership tization, force-po ver is "yes," typ ners and tract d to the well until	tion 22 Town 22 Town 22 Town 22 Town 22 20 20 20 20 20 20 20 20 20	er Sect Sec	nit Letter M ctual Footu tround Leve 24 32 1. Outl 2. If m inte 3. If m date
Thud Proceedings Consistent of Well: Item 2320 test from the South interact Producting Formation interacting Formation into the formation interacting Formation into the formation interacting Formation into the formation into the formation into the formation into the formation interacting Formation into the formation into the formation into the formation into the formation in the formation is formed formation in the formation is formation in the formation in the formation in the formation is formed formation in the formation in the formation is formation in the formation in the format	cated Acreage: Acree at below. of (both as to working owners been consoli (Use reverse side o tization, unitization roved by the Commis RTIFICATION what the information con s true and complete to the widdge and belief.	teet from the Markov Line Consolidated Acreage 40 Dedicated Ac	nd e Creek lored pence e each and d to the we idation which have s have bee	e and 99 Pool Ea ct well by e well, out p is dedic pooling. et ype of con description	h line of dres d to the subject edicated to the erent ownership tization, force-po ver is "yes," typ ners and tract d to the well until	n of Well: et from the South Producing Formation San And creage dedicated t one lease is dedi oyalty). one lease of different nunitization, unitiz No If answert 'no,'' list the owner cessary.) will be assigned to	330 fee evel Elev: 3542 atline the ac more than or more than or terest and ro is form if nec allowable w	 cound Leve <
R 25 E Period Und Desticated Action in the subject well by colored pencil or hachure marks on the plat below interest and royalty). 3. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below interest and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use re this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. R 25 E CERTIFICAT I hereby certify that the tained herein is true and be approved by sion. CERTIFICAT I hereby certify that the tained herein is true and be approved by sion. CERTIFICAT I hereby certify that the tained herein is true and the taine therein is true and therein therein the tained herein t	cated Acreage: Acree at below. of (both as to working owners been consoli (Use reverse side o tization, unitization roved by the Commis RTIFICATION what the information con s true and complete to the widdge and belief.	CERTIFICATION	e Creek lored pence e each and d to the we idation which have s have bee	Pool Ea ct well by e well, out p is dedic pooling. et ype of con descriptio	dres dres d to the subject edicated to the erent ownership tization, force-po ver is "yes," typ ners and tract d to the well until	Producing Formation San And creage dedicated t one lease is dedi oyalty). one lease of differe nunitization, unitiz No If answer 'no,'' list the owner cessary.)	answer is "finite sectors of the sector of t	 2. If m inte 3. If m date
San Andres Eagle Creek S. A. 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc?	Acres at below. of (both as to working owners been consoli (Use reverse side o tization, unitization roved by the Commis RTIFICATION what the information con s true and complete to the widdge and belief. 	40 il or hachure marks on the plat below. identify the ownership thereof (both as ell, have the interests of all owners bee e actually been consolidated. (Use rever en consolidated (by communitization, u such interests, has been approved by th CERTIFICATION I hereby certify that the info- tained herein is true and com	e Creek lored pence e each and d to the we idation which have s have bee	Ea ct well by e well, out p is dedic pooling. et ype of con descriptio	dres d to the subject dicated to the erent ownership tization, force-po ver is "yes," typ ners and tract d to the well until	San Andr creage dedicated t one lease is dedi oyalty). one lease of differen nunitization, unitiz] No If answer 'no,'' list the owner cessary.)	3542 utline the ac more than or terest and ro more than or ted by comm Yes answer is "for is form if nec allowable w	 Outl If m inte If modate
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling.etc? □ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use re this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. R 25 E I hereby certify that the tote descriptions much here in the tote of the marks on the plat being the tote of the t	at below. at below. of (both as to working owners been consoli (Use reverse side o tization, unitization roved by the Commis RTIFICATION of that the information con s true and complete to the wiedge and belief.	il or hachure marks on the plat below. identify the ownership thereof (both as ill, have the interests of all owners bee e actually been consolidated. (Use rever en consolidated (by communitization, u such interests, has been approved by th CERTIFICATION I hereby certify that the info tained herein is true and con	lored penc: e each and d to the we idation which have s have bee	ct well by e well, out p is dedic pooling. et ype of con descriptio	d to the subject edicated to the erent ownership tization, force-po ver is "yes," typ ners and tract d to the well until	creage dedicated t one lease is dedi oyalty). one lease of differe nunitization, unitiz] No If answer 'no;' list the owner cessary.) will be assigned to	terest and ro more than or terest and ro more than on ted by comm Yes answer is " answer is " answer is allowable w	 Outl If m inte If m date
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, force-pooling.etc? □ Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use re this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion. R 25 E I hereby certify that the toined herein is true ond best of my howledge on Poolice . If Addie M. Mah : Name YEGDIE M. Mah : Yes I hereby certify that the toined herein is true ond best of my howledge on Poolice . If Poolice Yes I hereby certify that the toined herein is true ond best of my howledge on Poolice . If Poolice Yes I hereby certify that the toined herein is true ond best of my howledge on Poolice . Togethere is the poil hereby company.	of (both as to working owners been consoli (Use reverse side o tization, unitization roved by the Commis RTIFICATION what the information con s true and complete to the widdge and belief.	identify the ownership thereof (both as all, have the interests of all owners been e actually been consolidated. (Use rever on consolidated (by communitization, u such interests, has been approved by th CERTIFICATION I hereby certify that the info tained herein is true and com	e each and d to the we idation which have s have bee	e well, out p is dedic pooling. et ype of con descriptio	edicated to the erent ownership tization, force-po ver is "yes," typ ners and tract d to the well until	one lease is dedi oyalty). one lease of differe nunitization, unitiz] No If answer 'no,' list the owne cessary.) will be assigned to	more than of terest and ro more than on ted by comm Yes answer is " is form if nec allowable w	 If m inte If m date
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use re this form if necessary.)	tization, unitization roved by the Commis RTIFICATION that the information con s true and complete to the wiedge and belief.	e actually been consolidated. (Use rever en consolidated (by communitization, u such interests, has been approved by th CERTIFICATION I hereby certify that the info tained herein is true and com	which have s have bee	descriptio	ners and tract d to the well until	"no;" list the owner cessary.) will be assigned to	answer is " is form if nec allowable w	
this form if necessary.)	tization, unitization roved by the Commis RTIFICATION that the information con s true and complete to the wiedge and belief.	cn consolidated (by communitization, u such interests, has been approved by th CERTIFICATION I hereby certify that the info tained herein is true and com	s have bee	til all inter	to the well until	cessary.) will be assigned to	is form if nec allowable w	If an
No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion.	roved by the Commis RTIFICATION that the information con s true and complete to the wigdge and belief.	such interests, has been approved by th CERTIFICATION I hereby certify that the info tained herein is true and com		1		will be assigned to	o allowable w	
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by sion.	roved by the Commis RTIFICATION that the information con s true and complete to the wigdge and belief.	such interests, has been approved by th CERTIFICATION I hereby certify that the info tained herein is true and com		1		0		
sion. R 25 B I hereby certify that the tained herein is true and best of my knowledge an Mame /Eddie M. Mah: Position Engineer /Yates Petroler Date 7-1-71 I hereby of this near the tained of this tained of the tained of this tained of ta	RTIFICATION that the information con s true and complete to the wiedge and belief.	CERTIFICATION I hereby certify that the info tained herein is true and com		<u> </u>				
R 25 E I hereby certify that the tained herein is true and best of my knowledge an Difference of the structure Name ZEddie M. Mah: Position Engineer ZESESZESEZESI Company Yates Petroler Date 7-1-71 I hereter Priver structure of article structure is true and a structure to the structu	y that the information con s true and complete to the wledge and belief. 	I hereby certify that the info tained herein is true and con	 				• •	
I hereby certify that the tained herein is true and best of my knowledge an Date 7-1-71 22 I hereby Erroley Date 7-1-71 I hereby Betroley Date 7-1-71	s true and complete to the wiedge and belief. 	tained herein is true and con	ł					
tained herein is true and best of my knowledge an Name /Eddie M. Mah: Position Engineei ZHESSZASZOSS Company Yates Petrolet Date 7-1-71 22	s true and complete to the wiedge and belief. 	tained herein is true and con	1	/	R 25 E	1		
best of my knowledge an Direction Engineer Zateszzeszeszeszeszeszeszeszeszeszeszeszesz	. halful		i					
Zelie Lia Name ZEddie M. Mah: Position Engineer Zizzgzzierzie Company Yates Petroler Date 7-1-71 / hereter Print Mar strend on this and the strend on the strend of the strend of the strend of the strend of the strend	. halful	best of my knowledge and be	1		/			
Zeddie M. Mah: Position Engineen Zwazgszegzezeze Company Yates Petrolen Date 7-1-71	. halful		ł					
Zeddie M. Mah: Position Engineen Zwazgszegzezeze Company Yates Petrolen Date 7-1-71		Educh han	1			i		
Position Engineer ZEZESZ SZZZZZ Company Yates Petroler Date 7-1-71 / herefy Brithmor shield on this short in the shift of is the order of action of is the order of action of is the order of the order of the is the order of the order of the order of the is the order of the order of the order of the order of the is the order of the is the order of the			 			· + ·		~
Company Yates Petroleu Date 7-1-71 22			1					
Yates Petroleu Date 7-1-71 / heretar Der Lik Man stien on use under work observor auchder singers under my supervision de is true and, correct be	Egzeumzegebz		1			ł		
Date 7-1-71 1 hereta Eber LANADO show on this plat with subset of actual subjects under my supervision of is true and, correct be						I		
22 1 heretor Berly Angel Story on this internation interse of activat singer under my supervision of is true and, correction	roleum corp.					1		
1 heretar Der Linner stand on this side war subserver of anchor singer under my super vision of is true and, correct to			1			1		
is true and, correct a			1		22	I		
is true and, correct a	RECEN	I heretar per l'Altroit the stratet on this alor with pro-						
	リノー ようごうち 日本語 報	and the second sec	 +			 	and there were a summer	a - Marine Marine a
Date Surveyed	<u>x</u>	Date Surveyed	1					
9901 4- 9901 4-	ssional Engineer							

••