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FILE				
U.S.G.S.				
LAND OFFICE		<u> </u>	<u> </u>	
TRANSPORTER	OIL			
	GAS	<u>L.</u>		
OPERATOR				
PROBATION OFFICE			1	

Eddie M. Mahfood

7-27-71

(Date)

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i in multiply).

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NA	ATURAL GAS	
LAND OFFICE				
TRANSPORTER GAS	REC	EIVED		
OPERATOR				
PRORATION OFFICE	JUI-	<del>2 7 1971</del>		· · · · · · · · · · · · · · · · · · ·
Yates Petroleum C		- 1 10/1		
Address		G. C.		
	eet - Artesia, 1885			·
Reason(s) for filing (Check proper box)	CCC III CCDIG, I.C.	Other (Please e	xplain)	A MERCAL MOR DE
New Well	Change in Transporter of:		FLARED ASTRI	GAS MUST NOT FE R 9-2/-71
Recompletion	Oil Dry Ga	s 🔲	UNLESS AN EX	CEPTION TO R-4070
Change in Ownership	Casinghead Gas Conden	nsate	IS ORTAINED	
If change of ownership give name			E.p. ;	1-37-
and address of previous owner				8-11-71
I. DESCRIPTION OF WELL AND I	FASE			
Lease Name	Well No. Pool Name, Including Fo	ormation K	ind of Lease MO21	9603-A Lease No.
Federal BW	4 Eagle Creel	k S.A.	tate, Federal or Fee	Federal
Location	<del></del>			
Unit Letter M; 330	Feet From The South Lin	e and <u>990</u>	Feet From The	West
Line of Section 22 Town	nship 175 Range	25E , NMPM,	Eddy	County
Line of Section 22 Town	nship 1/5 Range	ZJI , NMPM,	Eddy	County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved copy o	this form is to be sent)
The Scurlock Oil		412 Bldg. of		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to	which approved copy of	this form is to be sent)
			- Tun	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected	? When	
give location of tanks.	0   22   17S   25E	No	<u> </u>	
If this production is commingled with	h that from any other lease or pool,	give commingling order r	number:	·
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Ba	ck   Same Res'v. Diff. Res'v.
Designate Type of Completion	n-(X) X	X	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	•
7-7-71	7-21-71	1521'		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing I	•
3542 GL	San Andres	1275 '		255 '
	4,1406,1389½,1382,13		1	1521'
1325,1275,1345%,1	$\frac{357,1367,1386,1402}{100000000000000000000000000000000000$	, 1410, 1418, 143 D CEMENTING RECORD		2022
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
13 3/3"	10 3/4" 32#	207'	75	sacks
9 7/3"	7" 23#	1121'		sacks
6 1/8"	$4\frac{1}{2}$ " ) Tapered $11\pi$ )	506')1521'	12	5 sacks
	5岁" ) 14#)	i 999')	i	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volumepth or be for full 24 hours)	e of load oil and must b	e equal to or exceed top allow-
OIL WELL    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	· · · · · · · · · · · · · · · · · · ·
7-21-71	7-24-71	Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke S	ize
24				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MC	F
71	56	15 BLW	TS	STM / /
			•	
GAS WELL	It was to the second	Bbis. Condensate/MMCF	T C	of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	or Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke S	ize
coming interned (butter) pages buty		•		
I. CERTIFICATE OF COMPLIANO	CE.	OIL C	ONSERVATION C	OMMISSION
CENTIFICATE OF COMPETANCE	<del></del>		. 28 1971	
I hereby certify that the rules and r	egulations of the Oil Conservation	MPPROVED	. 60 1011	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
		OIL AND GAS INSPECTOR		
•	best of my knowledge and belief.		GAS INSPECTOR	
	best of my knowledge and belief.	TITLE OIL AND		
Can 7. 11.	best of my knowledge and belief.	TITLE OIL AND C	be filed in compliance	e with RULE 1104.

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition: Separate Forms C-104 must be filed for each pool in multiply