

NO. OF COPIES RECEIVED		2	
DISTRIBUTION			
SANTA FE		/	
FILE		/	
U.S.G.S.		/	
LAND OFFICE		/	
TRANSPORTER		OIL	/
		GAS	/
OPERATOR		/	
PRODUCTION OFFICE		/	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR - 2 1979
O. C. C.
ARTESIA OFFICE

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
Yates Petroleum Corporation ✓

Address
207 South 4th Street-Artesia, NM 88210

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of: ☒ Oil ☐ Dry Gas ☐ ☐ Casinghead Gas ☐ Condensate ☐

From See

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Federal BW

Well No.
4

Pool Name, including Formation
Eagle Creek S. A.

Kind of Lease NM-0219603-A
State, Federal or Fee Fed.

Lease No.

Location
Unit Letter M : 330 Feet From The South Line and 990 Feet From The West
Line of Section 22 Township 17S Range 25E, NMPL, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave-Artesia, NM 88210

Address (Give address to which approved copy of this form is to be sent)
207 So. 4th Street-Artesia, NM 88210

If well produces oil or liquids, give location of tanks.
Unit 0 Sec. 22 Twp. 17S Rge. 25E
Is gas actually connected? Yes When 2-28-73

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol Secty.
(Title)
3-30-79
(Date)

OIL CONSERVATION COMMISSION
APR 4 - 1979
APPROVED BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.