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HO. OF COPIES RECEIVED	
DISTRIBUTION RECEIVED	Form C-103
	Supersedes Old
FILE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
U.S.G.S. JUL 27 1971	miseriae I-I-02
LAND OFFICE	5a. Indicate Type of Lease
	1 a. [
OPERATOR D. C. C.	1
ARTESIA, OFFICE	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.	
USE "APPLICATION FOR PERMIT -" FORDE CHARLES AND A DIFFERENT RESERVOIR	
OIL A GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator	
Yates Petroleum Corporation /	8. Farm or Lease Name
3. Address of Operator	Jackson Estate BY
207 South 4th Street - Artesia, New Mexico 33210	9. Well No.
4. Location of Well	3
I. 1650	10. Field and Pool, or Wildcat
UNIT LETTER L 1650 SOUTH 990 FEET FROM THE LINE AND FEET FROM	Facile Crook C
LINE AND FEET FROM	Eagle Creek S.A.
THE West LINE, SECTION 22 TOWNSHIP 175 RANGE NMPM.	
RANGENMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3542' GL	12. County
	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other	Date .
NOTICE OF INTENTION TO: SUBSEQUENT	Data
	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TECT AND TO	PLUG AND ABANDONMENT
	Corota de la la
OTHER 1100. CSG, Pell	orate & Sand Frack)
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es	
The second secon	timated date of starting any proposed
TD 1530 Kan a tapered string of production and	
2 1 1 1 1 1 1	
of $4\frac{1}{2}$ " 11#, J-55 (Used csg.) and 939' of $5\frac{1}{2}$ " 14#, J-55 casing (Total 1519') set at 1530' kB. Cemented with 125 casing	
set at 1530' KB. Cemented with 125 sacks Incor Neat 2% CaCl. Cement circulated PD 7:00 P.M. 7-15-71 Centralizons at 1400 1836	
The state of the continuation of the state o	
Perforated by Perfojet Services as follows: 15201, 1425	1410 1000
1369, 1360½, 1349½, 1340, 1325½, 1303, 1239, 1333½, 1344½, 1333½.	$1412, 1339, 1373\frac{1}{2},$
$1333\frac{1}{2}$.	1355½, 1365, 1374,
Sand Frac'd using 6000 gallons 15% acid for breakdown, 4000 and 30000 gallons of treated uston	00# 20-40 sand
and 30000 gallons of treated water.	- In Do 10 Build
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. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
titue and complete to the best of my knowledge and belief.	
NED COLOR VIOLETTILE Engineer	7-26-71
	DATE
210	1111 0 1 40 12
PROVED BY W. G. DIESSETT TITLE DIL AND GAS INSPECTOR	JUL 2 19/1
- WIL AND GAS INSPECTOR	B

CONDITIONS OF APPROVAL, IF ANY: