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DISTRIBUTION	RECEIVED		Form C-103 Supersedes Old
SANTA FE) SERVATION COMMISSION	C-102 and C-103
FILE		SERVATION COMMISSION	Effective 1-1-65
U.s.g.s.	JUL 2 7 1971		5a. Indicate Type of Lease
			State Fee XA
OPERATOR	0. c. c.		5. State Oil & Gas Lease No.
	ARTESIA, OFFICE		
SUNDR (DO NOT USE THIS FORM FOR PRI USE "APPLICAT	RY NOTICES AND REPORTS ON OPOSALS TO DAILL OF TO DEEPEN OF PLUG	I WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
OIL GAS WELL	OTHER-		7. Unit Agreement Name
Name of Operator	/		8. Farm or Lease Name
Yates Petroleum Corporation 🗸		Jackson Estate BY	
	eet – Artesia, New Me	exico 33210	9. Well No. 3
Location of Well	1650		10. Field and Pool, or Wildcat
UNIT LETTER	1650 FEET FROM THE South	LINE AND 990 FEET FROM	Eagle Creek S.A.
THE West LINE, SECTION	ON 22 TOWNSHIP 175		
		3542' GL	12. County Eddy
Check A	Appropriate Box To Indicate N	lature of Notice, Report or Ot	her Data
NOTICE OF IN	NTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		OTHER	Г
OTHER			
	perations (Clearly state all pertinent deta	ails, and give pertinent dates, including	estimated date of starting any propos
7. Describe Proposed or Completed Op work) SEE RULE 1 103.		ails, and give pertinent dates, including	estimated date of starting any propos
7. Describe Proposed or Completed Op work) SEE RULE 1103. 7-11-71 - Spudded	1:30 P.M. 7-11-71.		
7. Describe Proposed or Completed Op work) SEE RULE 1103. 7-11-71 - Spudded TD 201' - Drilled	1:30 P.M. 7-11-71. 13 3/4" hole to 201'	' and ran 9 jts of 1	0 3∕4" 32 # , J-55
7. Describe Proposed or Completed Op work) SEE RULE 1703. 7-11-71 - Spudded TD 201' - Drilled casing (137') set	1:30 P.M. 7-11-71. 13 3/4" hole to 201' at 201' with 30 sack	' and ran 9 jts of l ks Incor Neat 4% CaC	0 3/4" 32 1 , J-55 1. Cement circulat
7. Describe Proposed or Completed Op work) SEE RULE 1103. 7-11-71 - Spudded TD 201' - Drilled casing (137') set PD 6:30 P.M. 7-11-	1:30 P.M. 7-11-71. 13 3/4" nole to 201' at 201' with 30 sack 71. WOC 7 hours, dr	' and ran 9 jts of l ks Incor Neat 4% CaC	0 3/4" 32 1 , J-55 1. Cement circulat
7. Describe Proposed or Completed Op work) SEE RULE 1103. 7-11-71 - Spudded TD 201' - Drilled casing (137') set PD 6:30 P.M. 7-11- and resumed drilli	1:30 P.M. 7-11-71. 13 3/4" hole to 201' at 201' with 30 sack 71. WOC 7 hours, dr ng.	and ran 9 jts of 1 ts Incor Neat 4% CaC tilled out shoe, red	0 3/4" 32#, J-55 1. Cement circulat uced hole to 9 7/3"
7. Describe Proposed or Completed Op work) SEE RULE 1103. 7-11-71 - Spudded TD 201' - Drilled casing (137') set PD 6:30 P.M. 7-11- and resumed drilli	1:30 P.M. 7-11-71. 13 3/4" nole to 201' at 201' with 30 sack 71. WOC 7 hours, dr	and ran 9 jts of 1 ts Incor Neat 4% CaC tilled out shoe, red	0 3/4" 32#, J-55 1. Cement circulat uced hole to 9 7/3"

circulated. PD 12:00 Noon 7-13-71. WOC 13 hours. Pressure tested casing with 500%. Held OK. Drilled out plug and tested with 500%. Held OK. Reduced hole to 6 1/3" and resumed drilling.

18. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	
SIGNED Zalaren hichty	Engineer	DATE 7-20-71
APPROVED BY U. a. Guesset	OIL AND GAS INSPECTOR	JUL 27 1971

CONDITIONS OF APPROVAL, IF ANY: