NO. OF COPIES RECEIVED		Li	
DISTRIBUTION			
SANTA FE			
FILE		1	~
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
555547161167		Τ' Ι	

7-26-71

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS	RECEIVED			
OPERATOR I. PRORATION OFFICE	JUL 27 1971			
Operator Yates Petrol	Leum Corporation	O. C. C.		
Address 207 South 4t	th Street - Artesia,	ARTESIA, OFFICE		
Reason(s) for filing (Check proper bo	•	Other (Please explain)	- stoff Di	
Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	GS CASINGHEAD	GAS MUST NOT BE PROCEPTION TO R-1070	
	Conde	TINLESS AN BACK		
If change of ownership give name and address of previous owner		IS OBTAINED	8.11.71	
II. DESCRIPTION OF WELL AND	LEASE			
Jackson Estate BY	Well No. Pool Name, Including F 3 Eagle Creek			
Unit Letter 1 ; 165	60 Feet From The South Li	ne and 990 Feet Fro	m The West	
Line of Section 22 To	ownship 17S Range 2	5E , NMPM, Eddy	County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
The Scurlock Oil C				
traine of Authorized Trainsporter of O		Address (Give address to which app	roved copy of this form is to be sent;	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 22 17S 25E	Is gas actually connected?	When	
	ith that from any other lease or pool,			
V. COMPLETION DATA				
Designate Type of Completi	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-11-71 Elevations (DF, RKB, RT, GR, etc.)	7-22-71 Name of Producing Formation	1530'		
3542 GL	San Andres	Top Oil/Gas Pay	Tubing Depth 1270	
Perforgtions	1526½'	1 1203	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD	1 200	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13 3/4"	10 3/4" 32+	201'	30 sacks	
9 7/3" 6 1/3"	$7" 20_{\text{ff}}$ $4^{1}_{2}" 11_{\text{ff}}$) Tapered	1145'	325 sacks	
0 1/3	55" 14#)	530')1530' 939')	125 sacks	
V. TEST DATA AND REQUEST F			il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
7-22-71 Length of Test	7-24-71 Tubing Pressure	Pumping Casing Pressure	Choke Size	
24			,	
Actual Prod. During Test 66	0:1-Bbls. 50	Water-Bble.	Gan - MCF	
1 00	1 30	16 BLW	TSTM	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	regulations of the Oil Conservation	OIL CONSERVATION COMMISSION APPROVED 19 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		resset		
\bigcirc 1	TITLE OIL AND GAS INSPECTOR		SPECTOR	
Eldon la	actification of the second	If this is a request for allo well, this form must be accomp	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation	
Eddie M. Mahfood -	Engineer	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Th	tle)	able on new and recompleted w		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply