•	NO, OF COPIES RECEIVED	~	$\overline{}$	
	DISTRIBUTION			
	SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE 1	REQUEST	FOR ALLOWABLE	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	RSECTED EELIAN DEELADURAL G	46
	LAND OFFICE	AUTHORIZATION TO TRA		
	01L 1			
	TRANSPORTER GAS		FEB 2 8 1973	
	OPERATOR (
Ţ	PRORATION OFFICE			
	Operator		ARTESIA, OFFICE	
	Yates.Petroleum	Corporation V	· · · · · · · · · · · · · · · · · · ·	
	Address 207 South 4th 9	Street - Artesia, NM	88210	
			Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Offer (Trease expans)	
			To Transport	. Casinghead Gas
	Recompletion	Casinghead Gas Conden		
				· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name			
	and address of previous owner			
ET .	DESCRIPTION OF WELL AND I	EASE	•	
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Jackson Estate_BY	3 Eagle Creek	S.A. State, Federal	cr Fee Fee
	Location			
	Unit Letter; 1650	DFeet From The South Line	e and <u>990</u> Feet From T	The West
	Line of Section 2.2 Tow	mship <u>175</u> Range	25E , NMPM, Eddy	County
			5	
Л.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
	Scurlock Oil Compa		1216 Vaughn BldgM	
	Name of Authorized Transporter of Cas Latta, Putcoleum	inghead Gas a or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)
	Hates Petroleun	l'aporation	207 Lo. of the Street-	artice 7. m. 88210
	f Land Land	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	K 22 17S 25E	Yes	2-28-73
		that from any other loace or pool	give commingling order number:	•.
v	If this production is commingled wit COMPLETION DATA	n that from any other lease of pool,	give comminging order number.	
•.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	1	+ I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	L	Depth Casing Shoe
	Perforations			
		TURING CASING AND	CEMENTING RECORD	<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
			l	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
••	OIL WELL	able for this ae	pth or be for full 24 hours)	(
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	<i>it, etc.)</i>
			Contra Decourse	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
		Oil-Bbls.	Water-Bbls.	Gas - MCF
	Actual Prod. During Test			
	L		1 ================================	<u> </u>
	CAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
				<u></u>
vi	CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION
▼ B (MAR 9 1973	
	I hereby certify that the rules and a	regulations of the Oil Conservation	APPROVED, 19	
	Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief.		BY W. a Susset	
	above is true and complete to the	- Dest of my knowledge and benef.	ALL AND GAS INSPECTOR	
_ 1			TITLE GAS INSPECTOR	
	Eddie M. Mahford - Engineer (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	•	-		
	2-9-	-	Fill out only Sections I. I	I. III, and VI for changes of owner, ten or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.





Job separation sheet



NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD

ARTESIA, NEW MEXICO

July, August, 1971

No. A 37

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 7/27/71

PURPOSE: ALLOWABLE ASSIGNMENT (New Well)

Effective 7/22/71, an allowable of 50 barrels of oil per day is hereby assigned to the Yates Pet. Corp., Jackson Estate BY #3-L, 22-17-25, Eagle Creek SA Pool. Total July Allowable, 500 bbls

Total Aug. Allowable, 1550 bbls

WAG: jw

Yates Pet. Corp.

Scurlock

OIL CONSERVATION COMMISSION

Supervisor, District No.

1

EXTRA COPY

NEW MEXICO OIL CONSERVATION COMMISSION

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NRT651A, NEW MEXICT

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