

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes OIL C-101 and C-11 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE		AND	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		RECEIVED	
U.S.G.S.				MAR 29 1979	
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PROBATION OFFICE					
Operator		Yates Petroleum Corporation		O. C. C.	
Address		207 South 4th Street-Artesia, NM 88210		ARTEZIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change In Transporter of:			
Recompletion ☐		Oil ☒		Dry Gas ☐	
Change In Ownership ☐		Casinghead Gas ☐		Condensate ☐	
				From SEC	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Jackson Estate BY		3		Eagle Creek S. A.	
Kind of Lease		Lease No.			
State, Federal or Fee		Fee			
Location					
Unit Letter L ; 1650 Feet From The South Line and 990 Feet From The West					
Line of Section 22 Township 17S Range 25E, NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
Yates Petroleum Corporation		207 South 4th Street-Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
K		22		17S	
		Twp.		Rge.	
		25E			
		Is gas actually connected?		When	
		yes		2-28-73	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Same Res'v.		Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.B.T.D.		Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation	
Top Oil/Gas Pay		Tubing Depth		Perforations	
Depth Casing Shoe		TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size		Actual Prod. During Test		Oil-Bbls.	
Water-Bbls.		Gas-MCF			
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Gravity of Condensate		Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)	
Casing Pressure (Shut-in)		Choke Size			
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Christine Tomlinson-Geol. Secty.					
3-28-79					
OIL CONSERVATION COMMISSION					
APPROVED MAR 29 1979					
BY W. A. Sessett					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					