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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	j	
	GAS		
OPERATOR		1	<u> </u>
PRORATION OFFICE			<u> </u>

(Title) 8-19-71

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

SANTAFE	KEMUESI F	-OR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUG 2 0 1971		
LAND OFFICE IRANSPORTER OIL ;			- r	
OPERATOR /			ARTESIA, OFFICE	
PRORATION OFFICE				
Yates Petroleum C	orporation V			
Address 207 South 4 th St	reet - Artesia, New M	exico 88210		
Reason(s) for filing (Check proper be		Other (Please explain)	AS MUST NOT BE	
New Well Recompletion	Oil Dry Gas	ELARED AFTER	/6-5-1-1	
Change in Ownership	Casinghead Gas Condens	sate name to the	CELHON 10 K-4010	
f change of ownership give name and address of previous owner		IS GETAINED	4, 1-52	
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lease	NM054434 Lease No.	
Lease Name Federal BQ	2 Eagle Creek	Carra Federal of Fee 37 7 7		
Location	Feet From The North Line	e and 990 Feet From T	he West	
Olit Better				
Line of Section 27	Township 17S Range	25E , NMPM, Edc	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of	Oil X or Condensate	412 Ridg. of Southwest Midland, Texas		
The Scurlock Oil Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
If well produces oil or liquids, give location of tanks.	C 27 , 17S 25E	No		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		Tana Data Data Diff Ros	
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-19-71	8-5-71	1550'	1533'	
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pcy 1274'	Tubing Depth 1255	
3542 GL	San Andres	12/3	Depth Casing Shoe	
1274	$-1450\frac{1}{2} - 1 \text{ shot/ft.}$	D OFFICE DECORD	1333	
	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE 13 3/4"	10 3/4" 32#	161'	60 sacks	
9 7/8"	7" 23#	1145'	325 sacks	
6 1/8"	45" 11#)	513') 1533'	125 sacks	
	5½" 14#)	1008')	and must be squal to or exceed top al	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d			
Date First New Oil Run To Tanks	Date of Test 8-17-71	Producing Method (Flow, pump, gas li	,,,, e.c.,,	
8-5-71	Tubing Pressure	Casing Pressure Choke Size		
Length of Test		Gas-MCF		
Actual Prod. During Test 35	Oil-Bbls. 20	Water-Bble. 15 BLW	TSTM	
]				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Dangtii Or 1001			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	Choke Size	
CERTIFICATE OF COMPLI	IANCE	11	ATION COMMISSION	
•		APPROVED AUG 201	971, 19	
a thua baan samali	and regulations of the Oil Conservation ed with and that the information giver to the best of my knowledge and belief	1. 1. 1.	asset	
	1	TITLE		
$\mathcal{O}_{\mathcal{I},\mathcal{A}}$	1. 611	This form is to be filed in compliance with RULE 1104.		
Eddie hr.	Mary	11	wable for a newly drilled or deepe anied by a tabulation of the devia	
uddia M. Mahfaa	(Signature)	Il tages taken on the well in acc	Oldance with MARE	
Eddie M. Mahfood	d - Engineer	All sections of this form m	nust be filled out completely for all	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply