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ſ	NO. OF COPIES RECEIVED		5	
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	U.S.G.S.			
	LAND OFFICE		1	
	TRANSPORTER	OIL	11	
	TRANSFORTER	GAS	1	<u> </u>
	OPERATOR			<u> </u>
١.	PRORATION OFFICE			<u> </u>

6/17/74

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	LAND OFFICE  TRANSPORTER OIL   GAS	45					
1.	OPERATOR JUN 1 7 1974  PROBATION OFFICE  Operator  OPERATOR  JUN 1 7 1974						
	Yates Petroleum						
ŀ	Address						
-	207 So. 4th St., Artesia, N.M. 88210  oson(s) for filing (Check proper box)  Other (Please explain)						
	Change in Transporter of:  Oil  Dry Gas  Completion						
1	Change in Ownership	Casingleda Gas Collabora					
		FACE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including For		NMO219603 Lease No.			
Federal BZ 1 Eagle Creek S.A. State, Federal or Fee Fed.							
		; 330 Feet From The South Line and 330 Feet From The East					
	Line of Section 21 Tow	nship 17S Range	25E , NMPM, Eddy	County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil Navajo Crude Oil Pu	or Condensate	N. Freeman, Artesia, N.M. 88210				
	Name of Authorized Transporter of Cas	inghead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent)  207 So. 4th St., Artesia, N.M. 88210				
	Yates Petroleum Cor	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	give location of tanks.	P 21 17S 25E	Yes	2-28-73			
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:				
I V .	Designate Type of Completio	0.	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFIN 3E1				
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
	audio de mas ama compress de mi	- 10 1100 mm Composed of the 1999		TITLE _OIL AND GAS INSPECTOR			
	Eddich lucalificat (Signature)		This form is to be filed in compliance with RULE 1104.				
	Eddie M. Mahfood -	ature) Fraincer	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
		Engineer					

shie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply