

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Read & Stevens, Inc. /

3. ADDRESS OF OPERATOR
P. O. Box 2126, Roswell, New Mexico, 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL & 660' FSL Sec. 29-16S-30E, N.M.P.M.
At top prod. interval reported below
At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM-0560428

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Wilbo-Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29-26S-30E NMPM

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUNDED 7-9-71 16. DATE T.D. REACHED 8-10-71 17. DATE COMPL. (Ready to prod.) 8-12-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3723 GR, 3734 KB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 9122' 21. PLUG, BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY -> 0-9122' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry & Abandoned

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Welex Gamma Ray, Sidewall Neutron, Induction Electric Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	441' RKB	16"	400 sx.	None
8-5/8"	24# & 32#	2991' RKB	11"	450 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH	INTERVAL (MD)	SIZE	NUMBER	DEPTH	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John L. Anderson TITLE Agent DATE 8-19-71

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DATE	1963	WELL NO.	420
LOCALITY	Basal Abo & Upper Wolfcamp. DST #1		
STATE	Texas		
COUNTY	Harris		
TOWNSHIP	10N		
RANGE	4E		
SECTION	10		
DEPT.	Oil & Gas		
LOG NO.	420		
LOG DATE	1963		
LOG BY	J. E. W.		

37. SUMMARY OF POROUS ZONES:			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Abo & Upper Wolfcamp. DST #1	7575	7690	Op. 1'15" (15" pre-flow & 1' final flow), open w/weak blow, dec. to end of test, rec. 137' drlg. mud, no show, IHP 3448#, IFP 23-46#, 60" ISIP 96#, FFP 69-83#, 60" FSIP 92#, FHP 3402#, BHT 117°, Spl. ch. rec: 2300 cc drlg. mud, no gas, no press.
	8920	9122	Op. 45" (15" pre-flow & 30" final flow), open w/strong blow, continuing 15" & died due to equalization of hydrostatic pressure. No gas to surface, rec. 279' drlg. mud, 370' muddy sulphur water, 7221' sulphur water, IHP 4188#, 15" IFP 3223-3502#, 60" ISIP 3587#, 30" FFP 3523-3587#, 60" FSIP 3587#, FHP 4167#, BHT 141°.
Cisco DST #2			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	TOP
Yates	1220	do	
Seven Rivers	1490	do	
Queen	2036	do	
San Andres	2847	do	
Lovington Sd.	2910	do	
Glorieta	4267	do	
Tubb	5606	do	
Abo	6318	do	
Wolfcamp	7512	do	
Henshaw	8576	do	
Zone	8780	do	
Cisco dolo-			
mite			
Porosity	8945	do	