

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 28009

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilbo "QA" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

~~Red~~ Lake Grayburg-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit N-Sec. 29-16s-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FWL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3723' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) Perforate ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11260'; PBTD 2975'. Ran Correlation log and did not find plug across 8-5/8" casing shoe. Obtained verbal approval from USGS to set CIBP in 8-5/8" casing at 2975' (shoe @2991'). Rigged up Geo Vann. WIH w/Steel Strip gun & perforated 2824-2934' w/20 .50" holes as follows: 2824, 25, 26, 30, 31, 32, 41, 42, 44, 45, 48 & 49' (12 holes - Premier) and 2926, 27, 28, 30, 32, 33, & 34' (8 holes - Lovington). Acidized perfs 2926-2934' w/1000 gals 7-1/2% Spearhead HCL acid. Straddle perfs 2824-2849 & acidized w/1500 gals 7-1/2% Spearhead HCL acid & 8 ball sealers. Frac'd perforations in 2 stages as follows: Stage 1: 2926-2934 interval frac'd w/17388 gals 2% KCL gelled water (25#/1000 gallon). Stage 2: Frac'd Premier interval 2824-2849' w/37800 gals 2% KCL gelled water (25#/1000 gallon). Set pumping equipment. Begin pumping back load.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secretary

DATE 8-25-81

(This space for use by State or Federal Agency)  
ACCEPTED FOR RECORD  
ROGER A. CHAPMAN

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1981

U.S. GEOLOGICAL SURVEY

\*See Instructions on Reverse Side