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AUG 26 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. T.
ARTESIA, NM 88210

Yates Petroleum Corporation ✓

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Re-entry	Change in Transporter of:
Recompletion	☐		Oil ☐
Change in Ownership	☐		Casinghead Gas ☐
			Dry Gas ☐
			Condensate ☐

Other (Please explain)

CASH REWARD HAS MUST NOT BE
FLAMED AFTER 10-16-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Wilbo "QA" Federal	Well No. 1	Well Name, including Formation Red Lake-Grayburg-SA	Kind of Lease State, Federal or Fee NM-28009 Federal	Lease Eddy
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line of Section 29 Township 16S Range 30E, NMPM, Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 29
	Range 16s	Line 30e
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest'v. ☐	Diff. ☐
Date Spudded Re-entry 5-23-81	Date Compl. Ready to Prod. 8-16-81		Total Depth 11260'		P.B.T.D. 2875'			
Elevations (DF, R&B, RT, GR, etc.) 3723' GR	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 2824'		Tubing Depth 2800'			
Perforations Top - 2824-2824' Grayburg (Premier) Bottom - 2826-2934' San Andres (Lovington)					Depth Casing Shoe 2991'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16"	12-3/4"	461'	400
11"	8-5/8"	2991	450

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to
OIL WELL (able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-16-81	Date of Test 8-21-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 60	Oil-Bbls. 20	Water-Bbls. 41	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psi-in)	Casing Pressure (psi-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED AUG 31 1981, 19

BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of cond

(Signature)

Engineering Secretary

(Title)

8-25-81

(Date)