	form 9-330				13. M. U.	U. U.	COPY				Copy t.
	Feer 5-63)		UN	ED S	STATES	SUB	MIT IN DUPL	<u></u>		Form approved	
		DEPAR			THE IN	TERIC)R (Se	. her in- uctions on	• [Budget Bureau	
_					SURVEY		reve	uctions on erse side):		SIGNATION AND 36191	D SERIAL NO.
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								-	, ALLOTTEE OF	TRIBE NAME
	b. TYPE OF WE	WE	il X	GAS WELL	DRY	Other			7. UNIT AGE	EEMENT NAME	
	WELL X	WORK DEP OVER EN	EP-	PLUG BACK	DIFF. RESVR.	Other			8. FARM OR	LEASE NAME	
2	2. NAME OF OPERA							······	Fee	derales	BO
-3	Yates B. ADDRESS OF OP	Petroleu	m Corj	porati	lon				9. WELL NO.		
	207 S	outh 4th	Stree	t - Ar	tesia,)	New Me	xico 882	210		D POOL, OR WI	LDCAT
4	At surface	ELL' (Report locatio	on cl carly e	and in accou	rdance with any	y State requ	irements)*		Eagle (Creek S	.A.
				310' F	WL of Se	ec. 22	-17S-25E	3	OR AREA	t., M., OR BLOCH	
	At top prod. in	iterval reported be	low			: :				2-175-2	5E
	At total depth								Unit	C NMPM	
					14. PERMIT NO.	. 1	DATE ISSUED		12. COUNTY C PARISH		STATE
15	. DATE SPUDDED	16. DATE T.D. R	EACHED]	17. DATE CO	MPL. (Ready to	prod.) +	: • • • • • • • • • • • • • • • • • • •		Eddy		I. Mex.
	7-23-71	7-27-7			1-71	1	8. ELEVATIONS (1 3534 '		T, GR, ETC.)*	19. ELEV. CA	SINGHEAD
20.	. TOTAL DEPTH, MD	& TVD 21. PLUG	G, BACK T.D.	, MD & TVD	22. IF MULT HOW MA	IPLE COMPL	23. INT	ERVALS	ROTARY TOOL	S CABL	E TOOLS
04	1537'						DRI DRI	LLED BY	0-1537		
24.	. PRODUCING INTE	RVAL(S), OF THIS		NTOP, B01	CTOM, NAME (MI	D AND IVD)	EIVE	D			IRECTIONAL MADE
		1289½-1	1218.			A1100				No	
26.	TYPE ELECTRIC	AND OTHER LOGS R	RUN			MUG	231971			27. WAS WELL	COPED
		Ra	adioad	ctivit	y		- :			Dres VELL	CONED
2 8.					RECORD (Repor	rt all string	s set in well)			ELECT.	
	$\frac{\text{CASING SIZE}}{10 3/4"}$	WEIGHT, LB./H		PTH SET (M	ID) HOLF	E SIZE	CEN CEN		RECORD	AL, AMOUN	FILE T
	7"	<u> </u>		501'		-/ -	200 s		<u> </u>	7620	10-
	AL")	114		L134' 515')	<u> </u>	7/8"		acks	AP7-	Gen Maria	37
•	51/3") Tape	∋red 14#			1537' <u>° 1</u>	L/8"	125 s	acks		- Ming	Y Store
29.		I	LINER RE	CORD			30.	T	UBING RECOR	2D	The state of the s
	SIZE	TOP (MD)	воттом (:	MD) SACI	KS CEMENT*	SCREEN (M					
				1					EPTH SET (MD) PAUKER	SET (MD)
			·				2" E	UE	ертн set (мо 1269'		SET (MD)
31.	PERFORATION REC	OED (Interval, size	e and num					UE	1269'		
		CORD (Interval, size 1476, 1460]			-1/shot/		ACID, SHOT,	UE FRACTU	1269' IRE, CEMENT	SQUEEZE, EI	
15	18,1489,1	CORD (Interval, size 1476, 1460 1351 ¹ 2, 1342	2,1414	1,1398	,1384,	DEPTH INT	ACID, SHOT, TERVAL (MD)	UE FRACTU AMO	1269 ' TRE, CEMENT UNT AND KIND	SQUEEZE, ET OF MATERIAL	'C. USED
15: 13'	18,1489,1 74,1367,1	1476,1460 ¹ 1351 ¹ 2,1342	2,1414 2 ¹ 2,133	1,1398 36 ¹ 2,14	,1384, 80 ¹ 2,		ACID, SHOT, TERVAL (MD)	UE FRACTU AMO 6500	1269 RE, CEMENT UNT AND KIND Gallon	SQUEEZE, ET OF MATERIAL S 15% a	c. USED Cid for
15 13 14	18,1489,1 74,1367,1 55 ¹ ₂ ,1431,	1476,1460 1351½,1342 1388,1381	₂,1414 2½,133 1,1371	4,1398 36½,148 .,1362	,1384, 80½, ,1354½,	DEPTH INT	ACID, SHOT, TERVAL (MD)	UE FRACTU AMO 6500 brea	1269 ' TRE, CEMENT UNT AND KIND	SQUEEZE, ET OF MATERIAL S 15% a 40000#	C. USED Cid for 20-40
15 13 14 13^{4} 13^{4} 13^{4}	18,1489,1 74,1367,1 55½,1431, 46½,1339, 41,1338.	1476,1460 ¹ 1351 ¹ 2,1342	₂,1414 2½,133 1,1371	4,1398 36½,148 .,1362	,1384, 80½,. ,1354½, 369,	depth int 1.289 ¹ / ₂ -	ACID, SHOT, TERVAL (MD)	UE FRACTU AMO 6500 brea	1269 RE, CEMENT UNT AND KIND gallon kdown, and 80	SQUEEZE, ET OF MATERIAL S 15% a 40000#	rc. USED Cid for 20-40
$ \begin{array}{r} 15. \\ 13. \\ 14. \\ 13. \\ \underline{33.} \\ \end{array} $	18,1489,1 74,1367,1 55½,1431, 46½,1339, 41,1338.	1476,1460 1351 1388,1381 1319 1319 28 shots.	2,1414 2 ¹ 2,133 1,1371 39 ¹ 2,13	4,1398 36½,148 1362 372½,13	,1384, 80 ¹ / ₂ , ,1354 ¹ / ₂ , 369, PRODU	DEPTH INT 1289 ¹ / ₂ -	ACID, SHOT, FERVAL (MD) -1518'	UE FRACTU AMO 6500 brea sand wate	1269' RE, CEMENT UNT AND KIND gallon kdown, and 80 Pr.	squeeze, et of material s 15% a 40000# 000 gal	c. cid for 20-40 . treat
$ \begin{array}{r} 15. \\ 13' \\ 13' \\ \overline{33}^{0$	18,1489,1 74,1367,1 55½,1431, 46½,1339, 41,1338.	1476,1460 1351 1388,1381 1319 1319 28 shots.	2, 1414 2 ¹ 2, 133 1, 1371 39 ¹ 2, 13	4,1398 36½,148 ,1362 372½,13	,1384, 80½, ,1354½, 369, PRODU	DEPTH INT 1289 ¹ / ₂ -	ACID, SHOT, TERVAL (MD)	UE FRACTU AMO 6500 brea sand wate	1269 RE, CEMENT UNT AND KIND gallon kdown, and 80 Pr.	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal	c. cid for 20-40 . treat
15 13 14 134 134 <u>33</u> .• DATI	18,1489,1 74,1367,1 55 ¹ 2,1431, 46 ¹ 2,1339, 41,1338. • • • • • • • •	1476,1460 ¹ 1351 ¹ / ₂ ,1342 1388,1381 1319 ¹ / ₂ ,128 28 shots.	2, 1414 2 ¹ 2, 133 1, 1371 39 ¹ 2, 13	1398 36 ¹ / ₂ ,1392 372 ¹ / ₂ ,13 100 (<i>Plowin</i> 2000 (<i>Plowin</i> 100 (<i>Plowin</i> 100 (<i>Plowin</i>)	,1384, 80½, ,1354½, 369, PRODU ^{1g, gas lift, pum} 9 ROD'N. FOR	DEPTH INT 1289 ¹ / ₂ -	ACID, SHOT, FERVAL (MD) -1518'	UE FRACTU AMO 6500 brea Sand Wate	1269 RE, CEMENT UNT AND KIND 93110n kdown, and 80 Pro- WELL SY shut-i Pro-	SQUEEZE, ET OF MATERIAL S 15% a 40000 4000 gal	C. USED Cid for 20-40 • treat
15 13 14 134 134 <u>33</u> . DATI 8-1 BATI 8-1	18, 1489, 1 74, 1367, 1 55 ¹ 2, 1431, 46 ¹ 2, 1339, 41, 1338. E FIRST PRODUCT 11-71 E OF TEST 18-71	L476,1460 L351 1388,1381 1319 28 shots.	2, 1414 2 ¹ 2, 133 1, 1371 39 ¹ 2, 13 CTION METH P CHOKE	1398 36 ¹ / ₂ ,1392 372 ¹ / ₂ ,13 100 (<i>Plowin</i> 2000 (<i>Plowin</i> 100 (<i>Plowin</i> 100 (<i>Plowin</i>)	, 1384, 80 ¹ / ₂ , , 1354 ¹ / ₂ , 369, PRODU ^{1g, gas lift, pum}	DEPTH INT 1.289 ¹ / ₂ -	ACID, SHOT, FERVAL (MD) -1518' and type of pum	UE FRACTU AMO 6500 brea sand wate	1269 RE, CEMENT UNT AND KIND gallon kdown, and 80 Pr.	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal	C. USED Cid for 20-40 • treat
15 13 14 134 134 134 134 134 134 134 134 1	18,1489,1 74,1367,1 55 ¹ 2,1431, 46 ¹ 2,1339, 41,1338. • • • • • • • •	1476,1460 ¹ 1351 ¹ / ₂ ,1342 1388,1381 1319 ¹ / ₂ ,128 28 shots.	2, 1414 2 ¹ 2, 133 1, 1371 39 ¹ 2, 13 CTION METH P CHOKE	4,1398 36½,144 372½,13 100 (Flowin SIZE PI TT ATED 0	, 1384, 80 ¹ / ₂ , , 1354 ¹ / ₂ , 369, PRODU ^{1g} , gas lift, pum ROD'N. FOR EST FERIOD ILEBL.	DEPTH INT 1.289 ¹ / ₂ - UCTION pping—size (OIL—EBL.	ACID. SHOT, TERVAL (ND) -1518' and type of pum GAS-MC TST	UE FRACTU AMO 6500 brea sand wate	1269 IRE, CEMENT UNT AND KIND 93110n kdown, and 80 F. WELL ST shut-i Pro WATER-BEL. 19 BLW	SQUEEZE, ET OF MATERIAL S 15% a 40000 4000 gal	C. USED Cid for 20-40 • treat
15 13 14 134 134 134 134 134 134 134 134 1	18, 1489, 1 74, 1367, 1 55 ¹ 2, 1431, 46 ¹ 2, 1339, 41, 1338. E FIRST PRODUCT 11-71 E OF TEST 18-71 W. TUBING PRESS.	1476, 1460 1351 1388, 1381 1319 1319 28 shots ION PRODUC HOURS TESTED 24 CASING PRESSURE	2, 1414 2 ¹ / ₂ , 133 1, 1371 39 ¹ / ₂ , 13 CTION METH P CHOKE CALCUL 24-ROUL	$\begin{array}{c c} 1, 1398\\ 36\frac{1}{2}, 148\\ 3, 1362\\ 372\frac{1}{2}, 1362\\ 372\frac{1}{2}, 1362\\ \hline \end{array}$, 1384, 80 ¹ / ₂ , , 1354 ¹ / ₂ , 369, PRODU ¹⁹ , gas lift, pum 9 ROD'N. FOR EST PERIOD	DEPTH INT 1.289 ¹ / ₂ - UCTION uping—size OIL—EBL. 31	ACID, SHOT, FERVAL (MD) -1518 and type of pum GAS-MC TS7 MCF.	UE FRACTU ANO 6500 brea sand wate (p) F. F.	1269 RE, CEMENT UNT AND KIND 93110n kdown, and 80 F. WELL ST shut-i Pro WATER-BBL. 19 BLW BL.	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal CATUS (Produc n) ducing GAS-OIL R	C. USED Cid for 20-40 • treat
15 13 14 134 134 134 134 134 134 134 134 1	18, 1489, 1 74, 1367, 1 55 ¹ 2, 1431, 46 ¹ 2, 1339, 41, 1338. E FIRST PRODUCT 11-71 E OF TEST 18-71 W. TUBING PRESS.	L476,1460 L351 1388,1381 1319 28 shots.	2, 1414 2 ¹ / ₂ , 133 1, 1371 39 ¹ / ₂ , 13 CTION METH P CHOKE CALCUL 24-ROUL	$\begin{array}{c} 1398\\ 36\frac{1}{2}, 1398\\ 36\frac{1}{2}, 148\\ 372\frac{1}{2}, 1362\\ 372\frac{1}{2}, 1362\\ 372\frac{1}{2}, 1362\\ \hline 000 \ (FlowIn umping SIZE P T T ATED 0 R RATE , etc.)$, 1384, 80 ¹ / ₂ , , 1354 ¹ / ₂ , 369, ^{PRODU} ^{1g} , gas lift, pum ^g ^{ROD'N, FOR EST PERIOD IL—BBL. 31}	DEPTH INT 1289 ¹ / ₂ - UCTION uping—size of 01L—EBL. 31 GAS—S	ACID, SHOT, FERVAL (MD) -1518 and type of pum GAS-MC TS7 MCF.	UE FRACTU ANO 6500 brea Sand wate P) F. F. M I B I B I B	1269 IRE, CEMENT UNT AND KIND 93110n kdown, and 80 97. WELL ST shut-i Proo WATER-BBL. 19 BLW BL. 19 BLW TEST WITNESSE	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal ATUS (Produc n) ducing GAS-OIL R IL GRAVITY-API	C. USED Cid for 20-40 • treat
15. 13. 14. 13. 13. 13. 14. 13. 23. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	18, 1489, 1 74, 1367, 1 55 ¹ 2, 1431, 46 ¹ 2, 1339, 41, 1338. E FIRST PRODUCT 11-71 E OF TEST 18-71 W. TUBING PRESS.	1476, 1460 1351 1388, 1381 1388, 1381 1319 1319 28 shots. ION PRODUCT HOURS TESTED 24 CASING PRESSURE AS (Sold, used for f.	2, 1414 2 ¹ / ₂ , 133 1, 1371 39 ¹ / ₂ , 13 CTION METH P CHOKE CALCUL 24-ROUL	$\begin{array}{c} 1398\\ 36\frac{1}{2}, 1398\\ 36\frac{1}{2}, 148\\ 372\frac{1}{2}, 1362\\ 372\frac{1}{2}, 1362\\ 372\frac{1}{2}, 1362\\ \hline 000 \ (FlowIn umping SIZE P T T ATED 0 R RATE , etc.)$, 1384, 80 ¹ / ₂ , , 1354 ¹ / ₂ , 369, PRODU ^{1g} , gas lift, pum ROD'N. FOR EST FERIOD ILEBL.	DEPTH INT 1289 ¹ / ₂ - UCTION uping—size of 01L—EBL. 31 GAS—S	ACID, SHOT, FERVAL (MD) -1518 and type of pum GAS-MC TS7 MCF.	UE FRACTU ANO 6500 brea Sand wate P) F. F. M I B I B I B	1269' RE, CEMENT UNT AND KIND 9 gallon kdown, and 80 9 r. WELL ST shut-i Proo WATER-BBL. 19 BLW BL. 0 LW	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal ATUS (Produc n) ducing GAS-OIL R IL GRAVITY-API	C. USED Cid for 20-40 • treat
15: 13: 14: 13: 13: 13: 13: 13: 13: 13: 13: 13: 13	18, 1489, 1 74, 1367, 1 55 ¹ 2, 1431, 46 ¹ 2, 1339, 41, 1338. E FIRST PRODUCTI 11-71 E OF TEST 18-71 W. TUBING PRESS, DISPOSITION OF GATTACHIN	1476,1460 1351 ¹ / ₂ ,1342 1388,1381 1319 ¹ / ₂ ,128 28 shots. 10N PRODUCE HOURS TESTED 24 CASING PRESSURE AS (Sold, used for f. HENTS	2, 1414 2 ¹ / ₂ , 133 1, 1371 39 ¹ / ₂ , 13 CTION METH P CHOKE CHOKE CHOKE CHOKE CHOKE CHOKE CHOKE	4,1398 36½,148 36½,148 372½,13 10D (Flowin SIZE PI TI ATED PI R RATE PI , etc.) V tion S	,1384, 80 ¹ / ₂ , ,1354 ¹ / ₂ , 369, PRODU ^{1g} , gas lift, pum B ROD'N. FOR EST PERIOD IL-BBL. 31 Vented Survey	DEPTH INT 1.289 ¹ / ₂ - UCTION pping—size of OIL—EBL. 31 GAS—S TST	ACID, SHOT, FERVAL (MD) -1518 ^T and type of pum GAS-MCC TS7 MCF.	UE FRACTU ANO 6500 brea sand wate p) F. F. F. M I9 B I9 B	1269 IRE, CEMENT UNT AND KIND 931100 kdown, and 80 Pro WELL ST shut-i Pro WATER-BBL. 19 BLW IBL 0 LW 0 LW 0 TEST WITNESSE Paul Ca	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal ATUS (Produc n) ducing GAS-OIL R IL GRAVITY-API D BY Cre	C. USED Cid for 20-40 • treat
15. 13. 14. 13. 13. 13. DATI 8- DATI 8- DATI 8- 34. 35.	18, 1489, 1 74, 1367, 1 55 ¹ 2, 1431, 46 ¹ 2, 1339, 41, 1338. E FIRST PRODUCTI 11-71 E OF TEST 18-71 W. TUBING PRESS, DISPOSITION OF GATTACHIN	1476,1460 1351,1342 1388,1381 1319,128 28 shots. 10N PRODUCE HOURS TESTED 24 CASING PRESSURE AS (Sold, used for f.	2, 1414 2 ¹ / ₂ , 133 1, 1371 39 ¹ / ₂ , 13 CTION METH P CHOKE CHOKE CHOKE CHOKE CHOKE CHOKE CHOKE	4,1398 36½,148 36½,148 372½,13 10D (Flowin SIZE PI TI ATED PI R RATE PI , etc.) V tion S	,1384, 80 ¹ / ₂ , ,1354 ¹ / ₂ , 369, PRODU ^{1g} , gas lift, pum B ROD'N. FOR EST PERIOD IL-BBL. 31 Vented Survey	DEPTH INT 1.289 ¹ / ₂ - UCTION pping—size of OIL—EBL. 31 GAS—S TST	ACID, SHOT, FERVAL (MD) -1518 ^T and type of pum GAS-MCC TS7 MCF.	UE FRACTU ANO 6500 brea sand wate p) F. F. F. M I9 B I9 B	1269 IRE, CEMENT UNT AND KIND 931100 kdown, and 80 Pro WELL ST shut-i Pro WATER-BBL. 19 BLW IBL 0 LW 0 LW 0 TEST WITNESSE Paul Ca	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal ATUS (Produc n) ducing GAS-OIL R IL GRAVITY-API D BY Cre	C. USED Cid for 20-40 . treate
15: 13' 14! 134 134 134 134 134 8- 1 8- 1 8- 1 8- 1 35. 36.	18, 1489, 1 74, 1367, 1 55 ¹ 2, 1431, 46 ¹ 2, 1339, 41, 1338. E FIRST PRODUCTI 11-71 E OF TEST 18-71 W. TUBING PRESS, DISPOSITION OF GATTACHIN	1476,1460 1351 ¹ / ₂ ,1342 1388,1381 1319 ¹ / ₂ ,128 28 shots. 10N PRODUCE HOURS TESTED 24 CASING PRESSURE AS (Sold, used for f. HENTS	2, 1414 2 ¹ / ₂ , 133 1, 1371 39 ¹ / ₂ , 13 CTION METH P CHOKE CHOKE CHOKE CHOKE CHOKE CHOKE CHOKE	4,1398 36½,148 36½,148 372½,13 10D (Flowin SIZE PI TI ATED PI R RATE PI , etc.) V tion S	,1384, 80 ¹ / ₂ , ,1354 ¹ / ₂ , 369, PRODU ^{1g} , gas lift, pum B ROD'N. FOR EST PERIOD IL-BBL. 31 Vented Survey	DEPTH INT 1.289 ¹ / ₂ - UCTION ping—size of OIL—BBL. 31 GAS—S TST re and correct	ACID, SHOT, FERVAL (MD) -1518 ^T and type of pum GAS-MCC TS7 MCF.	UE FRACTU ANO 6500 brea sand wate p) F. F. F. M I9 B I9 B	1269 IRE, CEMENT UNT AND KIND 931100 kdown, and 80 Pro WELL ST shut-i Pro WATER-BBL. 19 BLW IBL 0 LW 0 LW 0 TEST WITNESSE Paul Ca	SQUEEZE, ET OF MATERIAL S 15% a 40000# 000 gal ATUS (Produc n) ducing GAS-OIL R IL GRAVITY-API D BY Cre	C. USED Cid for 20-40 . treate ing or ATIO (CORR.)

(See Instructions and Spaces for Additional Data on Reverse Side)

and a second a second A second a s A second a s		37. SUMMARY OF POR SHOW ALL IMPOR DEPTH INTERVAL		 General: This form is designed for submitting a complete and correct well or both, pursuant to applicable Federal and/or State laws and regulations. submitted, particularly with regard to local, area, or regranal procedures at and/or State office. See instructions on items 22 and 24, and 33, below regard if not filed prior to the time this summary record is submitted, copies of all tion and pressure tests, and directional surveys, should be attached hereto should be listed on this form, see item 35. Item 4: If there are no applicable State requirements, locations on Federa or Federal office for specific instructions. Item 18: Indicate which elevation is used as reference (where not otherw items 22 and 24 if this well is completed for separate production from mor interval, or intervals, top(s), bottom(s) and name(s) (if any) for only t for each additional interval to be separately produced, showing the addition item 23: "Sucks Cement". Attached supplemental records for this well should the separate completion report on this form for each interval. 	
		MAATON TON TON TON NOTION	L'Anne -	This form is designed for submitting pursuant to applicable Federal and/or 1, particularly with regard to local, an tate office. See instructions on items of prior to the time this summary rec- pressure tests, and directional survey bisted on this form, see item 35. I there are no applicable State requi- 1 office for specific instructions. Indicate which elevation is used as 1 or d 24: If this well is completed for : or intervals, top(s), bottom(s) and : additional interval to be separately p "Sacks Coment". Attached supplement Submit a separate completion report	
isteti, abus, neur justu, ista, ista Stiosa (1920) (1820) jaiosäig, ista Jusia (1920) (1920)		OSITY AND CONTENUESED, TIME TOOL OF		penitting a complu- local, area; or re- n items 22 and 22 ary record is sub- l surveys, should 35. te requirements, s, ite requirements, ite reference ted for separate s) and name(s) rately produced, h)plemental recor- lipplement on this f	X - 14 14 ()
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18.00%-C.BAS' (0.1) (CORED INTERVALS; AND ALL DRILL-STEM TEST AND SHUT-IN FRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC.	42 - 244000 NG - 244000 NG - 244000 NG - 13 2400 NG - 1	completion Any nece and practice currently a currently a currently a , to the ex , to the ex al or India al or India ise shown) re than one he interval mal data I uld show t	
 MARCHART STREET MAR		S, INCLUDING		 report and log on all types of lands and leases to either a Federal agency or a State agency, seary special instructions concerning the use of this form and the number of copies to be s, either are shown below or will be issued by, or may be obtained from, the local Federal rate reports for separate completions. rvailable logs (drillers, geologists, sample and core analysis, all types electric, etc.), formatent required by applicable Federal and/or State laws and regulations. All attachments in land should be described in accordance with Federal requirements. Consult local State for depth measurements given in other spaces on this form and in any attachments, interval zone (multiple completion), so state in item 22, and in item 24 show the producing reported in item 33. Submit a separate report (page) on this form, adequately identified, he details of any multiple stage cementing and the location of the cementing tool. 	
San Andress San Andress San Andress San Andress San Andress San	NAME	38. GEOLOGIC		types of lands and leases to either a Federal agency or a State agency, ons concerning the use of this form and the number of copies to be low or will be issued by, or may be obtained from, the local Federal ate completions. , geologists, sample and core analysis, all types electric, etc.), forma- icable Federal and/or State laws and regulations. All attachments ribed in accordance with Federal requirements. Consult local State nts given in other spaces on this form and in any attachments. le completion), so state in item 22, and in item 24 show the producing Submit a separate report (page) on this form, adequately identified, al.	· · · ·
28. Navers Petromena vorgeneration Navers Petromena vorgeneration Xavers Petromena vorgeneration Xavers Petromena vorgeneration 28.	MEAS, DEPTH	MARKERS	1 1 2 1 0	t Federal agency o m and the numbe e obtained from, i sis, all types elect and regulations. requirements. Co rrm and in any ati and in item 24 sho n this form, adeq n this form, adeq above.)	
	TRUE VERT. DEPTH	TOP		yy or a State agency, m, the local Federal lectric, etc.), forma- s. All attachments Consult local State attachments. show the producing dequately identified, ting tool.	

DEVIATION. SURVEY

Yates Petroleum Corporation -Federales BO No. 4 990' FNL & 2310' FWL of Section 22-175-25E Eddy County, New Mexico

Depth Feet	Deviation
501'	1/2 deg.
1134'	3/4 deg.
1537'	l ¹ ₄ deg.
	RECEIVED'
Sworn to this 19th day of August, 1971	AUG SED

Eddie M. Mahfood Engineer for Yates Petroleum Corporation

 $\boldsymbol{\Omega}$ ART

AUG 2 - 1971

STATE OF NEW MEXICO) : SS COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 19th day of August, 1971 by Eddie M. Mahfood agent for Yates Petroleum Corporation.

My Commission expires

Notary Public in and for Eddy County, New Mexico

8-9-1973