SUBMIT IN TP CATE.

Copy to S.F. Form approved. Budget Bureau No. 42-R1425.

UNITED STATES C. C. C. Cottoryinstruc s on reverse side, DEPARTMENT OF THE INTERIOR

30-015-20478

2	2 - (ح -		. /		0
5.	LEASE	DESIGN	MOITE	AND	SER	IAL	No.
	-MA	-016	356	7			

		SICAL SURV						
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	7. UNIT AGREEMENT NAME							
DKI b. TYPE OF WELL	LL 🖸	DEEPEN	☐ PLUG BACK ☐					
OIL CAS				NGLE MULTIP	LEC .	8. FARM OR LEASE NAME		
WELL WELL OTHER ZONE ZONE 2. NAME OF OPERATOR						Sasha Federal "CA"		
Yates Petr	coleum Corpor	ation ✓				9. WELL NO.		
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, New Mexico 38210						10. FIELD AND POOL, OR WILDCAT		
207 South	Wildcat							
At surface 3301 E	FSL & 1750' F	EL OF Sec	- G	-17S-25E	1	11. SEC., T., R., M., OR BLK.		
		LL OI De		110 231	Á	Sec. 9-17S-25E		
At proposed prod. zon	e				(ا	Unit O NMPM		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PARISH 13. STATE		
Approx. 6	6 miles west	of Artes:	ia,	New Mexico	2	Eddy N. Mex.		
10. DISTANCE FROM PROPULOCATION TO NEAREST	SED* 330 1		16. No	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.				40			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			1	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE		Ap	prox. 2300'	Rotary				
21. ELEVATIONS (Show whe		T				22. APPROX. DATE WORK WILL START*		
23.	3571' G			animum production		Immediately		
40.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	· · · · · ·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F			QUANTITY OF CEMENT			
15"	10 3/4"	32#		2001		culate :		
9 7/3"		23#		1100'	·			
6 1/3"	$\begin{pmatrix} 4\frac{1}{2}" \\ 5\frac{1}{2}" \end{pmatrix}$ Tapere	9.5∓ d 14#	9.5計 14計 1050') sxs		
	5%	,						
It is our i	intention to	drill a	L5"	hole to appro	∞ 20	00', set 10 3/4"		
						to 9 7/3" and		
						culate, reduce		
	1/3" and dril							
				-		ction casing will		
•	ording to the	-						
	-			EIVED				
		. к	E L		25			
				2 8 1971				
	191							
	JUL							
	Carly Man A							
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any	PROPOSED PROGRAM: If partial or deepen directions	proposal is to dee lly, give pertinen	食取でこ れ t data d	Blug, blek, glve data on po on subsurface locations ar	resent prod nd measure	inchive zone and proposed new productive d and the settical depths. Give blowout		
24.	1) 1 1	· /			::			
SIGNED ZEL	u bi biil	TI TI	rle	ngineer	<u> </u>	7-25-71		
(This space for Federal or State office use) /						8 1971		
PERMIT NO.				ABDROUAT DATE	JUL 5	<u>V. Y. 6.</u>		
(\mathcal{I}	DI	STRICT ENGINEER	٠.	1111 0 0 1071		

CONDITIONS OF APPROVAL, IF ANY:

DECLARED WATER BASIN COMENT BEHIND THE TO

APPROVED BY

*See Instructions On Reverse Side

TITLE

NOTIFY USGS IN SUFFICIENT TIME TO CASING

NEW MEXICO OIL CONSERVATION COMMISSION WEL OCATION AND ACREAGE DEDICATION _AT

All distances must be from the outer boundaries of the Section.

		All distances must be	1				W-11 AV-	
Operator Yates Pe	etroleum Co	rporation	Lease Sasi	"CA" ha Fede:	ral "c	A."	Well No.	
Unit Letter	Section	Township	Romge		County			
0	9	17 South	25	East		Eddy		
Actual Footage Loc	ation of Well:							
330		outh line and	1750	feet	from the	<u> </u>	line Dedicated Acreage:	
Ground Level Elev: 3571 GL	Producing Form	Andres	Pool Wi	ldcat		.	40 Acres	
		ted to the subject w			hachure	marks on the		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?								
Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communities ation, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
81011.					— т		CERTIFICATION	
	1	ĺ	į				CERTIFICATION	
	i	İ	1			I hereby co	ertify that the information con-	
	1					1	ein is true and complete to the	
	1		i			best of my	knowledge and belief.	
	 		1			Nome	ie ly liaby of	
	+	+				Eddie	e M. Manfood	
	i		i			Position Engin	neer	
	ļ	-	1		ļ	Compony Vatue	Petroleum Corp.	
ł	1		į			Date		
	1		1		-	7-2	23-71	
 			 į -					
	i		j 1			I hereby	certify that the well location	
	!		1			1	this plat was plotted from field	
	l I	}			1	1	sctual surveys made by me or supervision, and that the same	
	i		!		1	1	nd correct to the best of my	
	į		! 			knowledge	and belief.	
	+·				1		July 17 1971	
	1					Date Surveye	i he builded	
	 		a c.	- 1750° -		Registered F and/or Land	Professional Engineer // Surveyor	
	!		ST.				4605	
				-		Certificate N	lo.	
0 330 660	90 1320 1650 198	0 2310 2640 200	0 1500	1000 5	00 O	1		