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WEY MEXICO OIL CONSERVATION COMMISE N WEL_ LOCATION AND ACREAGE DEDICATION PLAT

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Common Lease Sashin Federal "CR" Weil No. 1 Unit Letter Seetin Township Parage Eddy Actual Township Township Township Eddy Eddy Actual Township South 1750 Feet trans the Eddy 330 Exercise North Descent North Descent Acrossope 3571*GL Predectal Postation Township Township Descent North 1. Outline the arcnuge dedicated to the subject well by colored panel gr. hclurz marks on the plat below. R C Letter Descent Acrossope 2. If more than one lease of different ownership is dedicated to the well, have the interests of our ownership arcossol MAY 2 > 1973 3. If more than one lease of different ownership is dedicated to the well, have the interests of our ownership Townership MX Yes No If answer is "yes," type of consolidation To be communitized Mo allowable will be assigned to the well until all interests have heen consolidated. (Use reverse side of the ownership or until a non-standard aut, eliminating such interests, has been approved by the Coenis sion. R 25 E Century Interest or the well action. No allowable will be assigned to the well uniti all inter			All distanc	es must be from	m the outer boundaries a	f the Section	i.	· · · · · · · · · · · · · · · · · · ·		
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3571° GL Penn. Wildcat 320 Aree 1. Outline the acreage dedicated to the subject well by colored pencil of incher marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof to has to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownershap thereof to has to workin date due to be well. have the interests of all ownershap thereof to have a consolidated by communitization, unitization, force-pooling, etc? Aree No If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side or the information on it forced-pooling, or otherwise) or until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. R 25 E R 26 E R 26 E R 27 CERTIFICATION R 26 E R 27 E R 28 E R 29 E R 20 E R 20 E R 25 E R <td>330</td> <td>feet from the</td> <td></td> <td>line and</td> <td>1750 _{fe}</td> <td>et from the</td> <td>East</td> <td>' line</td>	330	feet from the		line and	1750 _{fe}	et from the	East	' line		
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Form C-102 Supersedes C-128 Effective 1-1-65

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