

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
RECEIVED
SUBMIT I APPLICATION*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1425.

MAY 28 1973

30-015-20478

5. LEASE DESIGNATION AND SERIAL NO.

NM 0163567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sasha Federal "CA"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREASec. 9-17S-25E
Unit 0 NMPM

12. COUNTY OR PARISH

Eddy

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐ RE-ENTRY ☒ DEEPEN ☒ ARTESIA, OFFICE ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

330' FSL & 1750' FEL of Sec. 9-17S-25E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 4 miles west of Artesia, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3571' GR

22. APPROX. DATE WORK WILL START*

3-4 weeks

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	32#	121'	60 sx
9-7/8"	7"	20#	1087'	500 sx
6 1/4"	4 1/2"	10.5&11.6#	8200'	150 sx

This well was drilled to a TD 2341', no commercial pay was encountered and temporarily abandoned in August 1971. We propose to deepen this well to test the Pennsylvanian formations. The non-standard gas unit has been approved under OCC Order NSL-602. If commercial will run 4 1/2" casing and cement with 150 sx, perforate and stimulate as needed.

MUD PROGRAM: - KCL water to 4800', 35 Vis 8-10 WL to 8000', 45 Vis 6-7 WL to TD.

BOP PROGRAM: - Yellow Jacket BOP's will be used throughout drilling program.

ENVIRONMENTAL IMPACT: - Existing roads and pad will be used, no new surface will be disturbed, water will be trucked as needed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Eddie L. Beekman

TITLE

Engineer

DATE

5-22-73

(This space for Federal or State office use)

PERMIT NO.

REMOVAL DATE

DATE

APPROVED
MAY 25 1973
H. L. BEEKMAN
ACTING DISTRICT ENGINEERTHIS APPROVAL IS RECORDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS
AUG 25 1973
EXPIRES

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Yates Petroleum Corporation			Lease Sasha Federal "CA"		Well No. 1
Unit Letter O	Section 9	Township 17 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 330 feet from the South line and 1750 feet from the East line					
Ground Level Elev. 3571' GL	Producing Formation Penn.		Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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MAY 29 1973
ARTESIA, NEW MEXICO

ARTESIA, OFFICE

☒ Yes ☐ No If answer is "yes," type of consolidation To be communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 25 E

T 17 S	Yates Pet. NM 0163567	Yates Pet.
U.S.		J.R. Norris

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Eddie M. Mahfood

Position

Engineer

Company

Yates Petroleum Corp.

Date

7-23-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 17, 1971

Registered Professional Engineer and/or Land Surveyor

Certificate No.

4605

